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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND BBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Dec 21 11 33 AM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tom Brown Drilling Company, Inc.
Address:
%Albritton & Meyer, Box 524, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shipp	Well No. 2	Pool Name, including Formation Lovington (Paddock)	Kind of Lease State, Federal or Fee Fee
Location Unit Letter O ; 1980 Feet From The East Line and 330 Feet From The South Line of Section 29 , Township 16-S Range 37-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 29	Twp. 16-S	Rge. 37-E	Is gas actually connected? Yes	When November 1, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Nov. 11, 1966	Date Compl. Ready to Prod. Dec. 2, 1966		Total Depth 6401		F.B.T.D. 6364			
Pool Lovington Paddock	Name of Producing Formation Paddock		Top Oil/Gas Pay 6222		Tubing Depth 6211			
Perforations 6222, 6238, 6252.5, 6261, 6276, 6290, 6300.5, 6309, 6323, 6326, 6333					Depth Casing Shoe 6401			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		2026		700			
7 7/8"	4 1/2"		6401		533			
	2" EUE		6211		Hanging			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

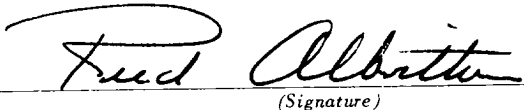
Date First New Oil Run To Tanks Dec. 2, 1966	Date of Test Dec. 10, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size None
Actual Prod. During Test 99 Bbls. Oil	Oil-Bbls. 90	Water-Bbls. 10	Gas-MCF 70

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

December 19, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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