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NEW MEXICO OIL CONSERVATION COMMISSION

OFFICE O. C. C.
DEC 21 11 33 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tom Brown Drilling Company, Inc.	8. Farm or Lease Name Shipp
3. Address of Operator %Albritton & Meyer, Box 524, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER @ , 1980 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 16-S RANGE 37-E NMPM. Lovington(Paddock)	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Original Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 29, 1966

6401 T.D. - Ran Schlumberger Sidewall Neutron-Gamma Ray and Laterlog. Ran 198 joints, 4 1/2", 11.6#, new casing to 6401' and cemented with 308 sacks regular - posmix, 16% gel and 225 sacks Incor-posmix 2% gel with 8# salt per sack. W.O.C. 36 hrs. Tested casing to 3000 psi for 30 minutes. Held okay.

November 30, 1966

6401' T.D. - Perforated 6222 to 6333 with 11 holes. Acidized with 3000 gals and fraced with 20,000 gals. 7 1/2% Murafrac and 20,000# sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Fred Albritton* TITLE **Agent** DATE **December 19, 1966**

APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: