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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION, D. C. C.

FEB 7 11 45 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Daisy Clayton	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator
Ashmun & Hilliard
3. Address of Operator
710 Vaughn Bldg., Midland, Texas 79701
4. Location of Well
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 15-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4,179' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commencing January 25, 1967, at 8:00 a.m., operator directed the plugging and abandonment of the above well as follows:

Shot off and pulled 5100' of 5 1/2" casing. Placed cement plugs as follows:

- 50' 25 sx plug in perforations 9588' - 98'
- 50' 25 sx plug in stub of 5 1/2" csg. @ 5100'
- 50' 25 sx plug in base of 8 5/8" csg. @ 4189'
- 50' 25 sx plug in stub of 8 5/8" csg. @ 1125'
- 50' 25 sx plug in base of 11 3/4" csg. @ 333'
- 30' 10 sx plug in top of 11 3/4" csg.

Applied mud by pump between all cement plugs from TD back to surface. Surface marker set in top of cement. P & A operations completed at 12:00 noon on January 29, 1967. Left 390' 11 3/4" casing in hole, 3082' 8 5/8" csg., and 5174' 5 1/2" casing in hole.

Notification will be given when site is ready to be inspected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Superintendent DATE February 6, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: