· · ·		
NO. OF COPIES RECE	ELVED	
DISTRIBUTIO	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSFORTER	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

III.

IV.

DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLONAPHED, C.C.	Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE		ANDBO	Effective 1-1-03	
u.s.g.s.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND WATERAL GAS		
LAND OFFICE		DEC (2 11 43 111 as		
TRANSPORTER OIL	4 3 3 4			
GAS				
OPERATOR				
PRORATION OFFICE		<u> </u>		
Operator ASHGUN & HILLIARD				
Address				
	Midland, Texas 79701			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	is		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Lease No. Well No. Pool No	ane, Including Formation	Kind of Lease	
Daisy Clayton	1 W11	deat	State, Federal or Fee	
Location			an	
Unit Letter;66	Feet From The South	ne and Feet From	om. The West	
		33-R MATH	Les County	
Line of Section 7	ownship 15-8 Range	, NMFM,	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)	
Name of Authorized Transporter of O				
Pan American Petrolet	m Corporation Trucks	Box 1725, Midland, To	proved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas or Dry das	Address (Give address to which ap	oproved copy of this form is to be sent)	
	Just 1 to			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	-As gas actually connected?	When	
If well produces oil or liquids, give location of tanks.			When	
give location of tanks.	Unit Sec. Twp. Rge.		When	
give location of tanks.	Unit Sec. Twp. Rge. 22 15-5 33-E with that from any other lease or pool,	give commingling order number:		
give location of tanks. If this production is commingled w. COMPLETION DATA	Unit Sec. Twp. Rge. 22 16-5 33-E with that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen		
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet	Unit Sec. Twp. Rge.	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff, Rest	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded	Unit Sec. Twp. Rge. 22 16-5 33-8 With that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	give commingling order number: Mew Well Workover Deepen		
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66	Unit Sec. Twp. Rge. 22 16-5 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66	give commingling order number: Mew Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded	Unit Sec. Twp. Rge. 22 16-5 33-8 with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation	give commingling order number: Mew Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay	Plug Back Same Restv. Diff. Rest	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66	Unit Sec. Twp. Rge. 22 16-5 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66	give commingling order number: Mew Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179 GL Perforations	Unit Sec. Twp. Rge. 22 15-5 33-8 with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian	give commingling order number: Mew Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160 Depth Casing Shoe	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179' GL	Unit Sec. Twp. Rge. 22 16-5 33-E With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Ots per foot	give commingling order number: New Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179 GL Perforations	Unit Sec. Twp. Rge. 22 16-5 33-E with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. 12-24-68 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN	give commingling order number: Mew Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160 Depth Casing Shoe 10,274	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179 GL Perforations 10,164 -174 v/2 she HOLE SIZE	Unit Sec. Twp. Rge. 22 16-5 33-E with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-68 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE	give commingling order number: New Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164 D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160° Depth Casing Shoe 10,274°	
give location of tanks. If this production is commingled w. COMPLETION DATA Designate Type of Complet Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179' GL Perforations 10,164'-174' w/2 she HOLE SIZE	Unit Sec. Twp. Rge. 22 16-5 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Other per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 CSS	give commingling order number: New Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164 D CEMENTING RECORD DEPTH SET 390	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10, 160 Depth Casing Shoe 10, 274 SACKS CEMENT 400 ax	
give location of tanks. If this production is commingled work. COMPLETION DATA Designate Type of Complete Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179 GL Perforations 10,164 -174 v/2 she HOLE SIZE 17 1/4	Unit Sec. Twp. Rge. 22 15-5 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 Csg 8 5/8 Csg	give commingling order number: Mew Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160 Depth Casing Shoe 10,274 SACKS CEMENT 400 sx 550 sx	
give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179' GL Perforations 10,164'-174' w/2 she HOLE SIZE	Unit Sec. Twp. Rge. 22 15-5 33-8 With that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Pommsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 Csg 8 5/8 Csg 5 1/2 Csg	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10, 160 Depth Casing Shoe 10, 274 SACKS CEMENT 400 ax	
give location of tanks. If this production is commingled work. COMPLETION DATA Designate Type of Complete Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179 GL Perforations 10,164 -174 v/2 she HOLE SIZE 17 1/4	Unit Sec. Twp. Rge. 22 15-5 33-E with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 CSG 8 5/8 CSG 5 1/2 CSG 2 3/8 tbg	give commingling order number: New Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164 DEPTH SET 390 4,307 10,274 10,164	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth 10,160° Depth Casing Shoe 10,274° SACKS CEMENT 400 BX 560 BX 300 BX	
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Complete Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179' GL Perforations 10,164'-174' w/2 she HOLE SIZE 17 1/4' 10 1/4 7 7/8' TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge. 22 15-5 33-8 with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 csg 8 5/8 csg 5 1/2 csg 2 3/8 tbg FOR ALLOWABLE (Test must be able for this a	Mew Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164 DEPTH SET 390 4,307 10,274 10,164 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160 Depth Casing Shoe 10,274 SACKS CEMENT 400 ax 550 ax 300 ax oil and must be equal to or exceed top allows lift, etc.) Choke Size	
give location of tanks. If this production is commingled work. COMPLETION DATA Designate Type of Completed and the spudded	Unit Sec. Twp. Rge. 22 15-5 33-8 with that from any other lease or pool, ion - (X) Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 Csg 8 5/8 Csg 5 1/2 Csg 2 3/8 tbg FOR ALLOWABLE (Test must be able for this a	Mew Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164 DEPTH SET 390 4,307 10,274 10,164 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth 10,160 Depth Casing Shoe 10,274 SACKS CEMENT 400 ax 580 ax 300 ax oil and must be equal to or exceed top allows lift, etc.) Choke Size 24/64	
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give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completed and Date Spudded 11-11-66 Elevations (DF, RKB, RT, GR, etc.) 4179' GL Perforations 10,164'-174' w/2 shall be a size 17 1/4' 10 1/4' 7 7/8' TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-23-66 Length of Test 24 hrs Actual Prod. During Test 213 bbls GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	Unit Sec. Twp. Rge. M 22 15-5 33-R with that from any other lease or pool, ion - (X) X Date Compl. Ready to Prod. 12-24-66 Name of Producing Formation Ponnsylvanian Ots per foot TUBING, CASING, AN CASING & TUBING SIZE 11 3/4 csg 8 5/8 csg 5 1/2 csg 2 3/8 tbg FOR ALLOWABLE (Test must be able for this of this of this of the color of the colo	Mew Well Workover Deepen Total Depth 10,275 Top Cil/Gas Pay 10,164 DEPTH SET 390 4,307 10,274 10,164 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Ptr Water-BbisO- Bbis. Condensate/MMCF Casing Pressure	Plug Back Same Restv. Diff. Rest P.B.T.D. Tubing Depth 10, 160 Depth Casing Shoe 10,274 SACKS CEMENT 400 ax 580 ax 300 ax oil and must be equal to or exceed top allows lift, etc.) Choke Size 24/64 Gas-MCF 1600:1	
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VI.

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		(Title)

December 28, 1966

(Date)

APPROVED	, 19
BY (1995)	
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TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.