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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-63

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR REEQUIP FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P.O. Drawer A, Levelland, Texas 79336

Location of Well

UNIT LETTER 0 1980 FEET FROM THE east LINE AND 660 FEET FROM

THE south LINE, SECTION 23 TOWNSHIP 16-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4177.6 GL

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-5481
7. Unit Agreement Date	
6. Form of Lease Name	State FP
9. Well No.	1
10. Field and Pool, or Wildcat	Kennitz Lower Wolfcamp
12. County	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-30-78. Spot 150 gal 15% NE gal acid over Wolfcamp perfs 10710-10768'. Set packer at 10599' and acidize w/8000 gal 15% NE gel acid in 6 stages w/30 7/8" ball sealers between stages. Swabbed well and installed pumping equipment. Released service unit 6-3-78 and put well on pump test. Production prior to workover was 6bbl oil and 0bbl water in 24 hours. Production after workover was 29 bbl oil and 17 bbl water in 24 hours.

OC 5-30-78  
Comp 6-21-78

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Administrative Analyst DATE 7-20-78

PROVED BY [Signature] TITLE [Signature] DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: