

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
K-5481

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
UNIT LETTER **D** **1980** FEET FROM THE **East** LINE AND **660** FEET FROM
THE **South** LINE, SECTION **23** TOWNSHIP **16-S** RANGE **33-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State "FP"

9. Well No.
1

10. Field and Pool, or Wildcat
Kempitz Lower Wolfcamp

15. Elevation (Show whether DF, RT, GR, etc.)
4177.6' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perf add pay and acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-1-85 and POH w/ prod equipment. RIH w/ 4-5/8" bit and DO CIBP at 11468'. CO to 11,526' and POH. RIH w/ 3 1/8" csg gun and perfed 11254'-70' w/ 4SPF. and POH. RIH w/ 5 1/2" RBP and 5 1/2" pkr. RBP SA 11521' and Pkr SA 11377. Pumped 500 gal 15% NE HCL acid. Flushed w/ 68 bbl 2% KCL FW. Rel pkr and latched onto RBP. Pulled tbg and set RBP at 11454'. Pulled tbg and set pkr at 11215'. Pumped 2000 gal 15% NEFE HCL acid. Flushed w/ 67 bbl 2% KCL FW. Rel pkr and latched onto RBP. Ran tbg and set RBP at 11521'. Pkr SA 11215'. Ran swab 12 hrs and rec 3630 x 100BW. POH w/ tbg, pkr and RBP.

O+5 NMOC-D-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD **Thi K. Gates** TITLE **Administrative Analyst** DATE **10 May 1985**

ORIGINAL FILED IN
DISTRICT SUPERVISOR

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RIH w/ 2- $\frac{3}{8}$ " SN, 32 joints 2- $\frac{3}{8}$ " tailpipe, 5 $\frac{1}{2}$ " tbg anchor, 2- $\frac{3}{8}$ " tbg, x-over and 2- $\frac{7}{8}$ " tbg. SN LA 11,479' and anchor SA 11,465'. Installed Prod equipment and prs tested pump to 500 psi - OK. MOSU 4-16-85 and began pmp testing. MISU 4-30-85 and pulled rods and pump. Ran rods and pump and released service unit 5-1-85. Returned well to pump testing. Returned well to production 5-7-85 w/ PAWO = 11 BOPD X 44BWPD X 30 MCFD.