

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ F.O. ☐
5. State Oil & Gas Lease No.
K-5481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State FP
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 16-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Kennedy Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4177.6' GL	12. County Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Perf add'l pay + acidize	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to drill out cast iron bridge plug, perf additional pay, and acidize to increase production as follows:
MOSU. Pull rods, pump and tbg. Drill out cmt and cast iron bridge plug at 11,460'. Clean out to 11,510'. POH with bit. Perf Wolfcamp interval 11,254'-11,270' with 4 SPF. RIH with retrievable bridge plug and set at 11,510'. Set pks. at 11,375'. Pump 500 gals. 15% NEFE w/additives. Release pks. and reset at 11,150' and retrievable bridge plug at 11,400'. Acidize Wolfcamp with 2000 gals. 15% NEFE. Pump 2000 gals. 15% NEFE w/additives. Reset retrievable bridge plug at 11,510' and pks. at 11,200'. Set POH with pks. and retrievable bridge plug. RIH with rods, pump and tbg. MOSU and return well to production.

0+5-NMOCB, H 1-JRB 1-FJN 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bonita Coble** TITLE **Administrative Analyst** DATE **3-18-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **MAR 20 1985**

CONDITIONS OF APPROVAL, IF ANY: