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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-5481**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>State "G"</b>	
2. Name of Operator <b>Midwest Oil Corporation</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>1500 Wilco Bldg. Midland, Texas</b>		10. Field and Pool, or Wildcat <b>Kannitz - Wolfcamp</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM		12. County <b>Lee</b>	
15. Date Spudded <b>11-18-66</b>		16. Date T.D. Reached <b>1-8-67</b>	
17. Date Compl. (Ready to Prod.) <b>2-14-67</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4177.6 GL</b>	
20. Total Depth <b>11,540</b>		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By <b>Rotary</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,710 - 10,768 - Wolfcamp</b>		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run <b>Comp. Formation Density</b>		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8</b>	<b>35.6</b>	<b>300</b>	<b>17 1/2</b>
<b>8 5/8</b>	<b>24 &amp; 32</b>	<b>4500</b>	<b>11</b>
<b>5 1/2</b>	<b>17 &amp; 20</b>	<b>11,540</b>	<b>7 7/8</b>
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) <b>64 holes - 10,710; 10,719; 10,738 to 768</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>1000 gals 15% acid</b>	
33. PRODUCTION Date First Production <b>2-14-67</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b> Well Status (Prod. or Shut-in) <b>Producing</b>			
Date of Test <b>2-14-67</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>		Test Witnessed By <b>Hubert Merritt</b>	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>W. E. E. E.</b>		TITLE <b>Production Clerk</b>	
		DATE <b>2-15-67</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1480</u>	T. <del>Seaman</del> <u>11,402</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2780</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4439</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5941</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7237</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7951</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>lime 9772</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <del>Granite</del> <u>11,704</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Boughton) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1480	1480	Gravel & red beds				
1480	4439	2959	Anhydrite, sand, salt & shale				
4439	5941	1502	Lime, dolomite & anhydrite				
5941	7951	2010	Lime, dolomite sand & shale				
7951	9772	1821	Dolomite & shale				
9772	11,540	1768	Lime, cherty lime & shale				