## INCLINATION REPORT

ONE COLY ST BE FILED WITH EACH COMPLETIC REPORT

Field Name Kenn	itz	County	Lea		RRC Dist. N	0	_
	Oil Corp.	Address	1200 Con .		City Fort		<u>T</u> exas
Lease Name & No.	State "G"	Well No.					<del></del>
	RE	CORD OF INC	LINATION				
Depth (feet)  300 800 1014 1543 2018 2432 2697 3217 3500 3915 4145 4434 4885 5921 6148 6295 7086 7747 8055 8307 8971	Angle	CORD OF INCI	INATION Isplacement  1.32 4.3594 7.05 4.03 3.50 1.17 6.86 6.20 7.26 2.00 7.26 2.00 7.51 5.95 4.53 1.0065 3.48 2.91 1.36 1.11 2.92	(feet) D	Accumulati isplacement 5.67 6.61 13.63 17.74 21.34 22.51 29.37 35.57 42.83 44.83 47.34 53.29 57.85 58.65 59.50 62.98 67.25 68.36 71.28		
Distance to nearest Distance to lease 1 Certification of pe	lease line 660 ines as prescribed rsonal knowledge In tify that I have per information given	feet by field ru clination Da rsonal know	lesledge of thue and comp	lete.	facts placed		
Before me, the undersign known to me to be the per operator of the well identified in this instrumen	avit must strike out inapplice gned authority, on this day, son whose name is subscril ied in this instrument (that t), and that such well was re- for the reason described in	personally appead deed hereto, who, he is acting at to not intentionally	d must file expared	y sworn, on oath d on behalf of the ne vertical what	ent when applicab STUS In states that he is e operator of the way	the well	-
	scribed to before me		Signatur (5 4.	_ day of _	nd for me	Ų	

# FORMATION AND INSTRUCTIONS AS FLATEWIDE RULE 54

### II. INCLINATION SURVEYS

#### A. Requirement of

- l. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- E. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

#### B. Reports

- 1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.