Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E. y, Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa re, New Mexico 87304-2

	REQ					AUTHORI TURAL G	AS				
Decision Oil Company	Tnc					_		API No. 025–2193	4		
Happy Oil Company	IIIC.						1 30-	025-2155			
P O Drawer W, Arte	sia, NM	88211-	-062	9							
Reason(s) for Filing (Check proper bo	χj	Change in	Т	order of:		et (Please expl	•				
lew Well	Oii	Change in	Dry C		,	effecti	ve 5	-1-91			
hange in Operator	Casinghe	ad Gas	, -	ensate		00	ž.				
change of operator give name					D 0 D	I.I. 7		NB4 0001	1 0620		
d address of previous operatorE	rostman	OII Co	rpor	ation,	P U Draw	er w. Ar	tesia,	NM 8821	1-0629		
. DESCRIPTION OF WEL	LL AND LE		T=								
ease Name		Well No.		•	ing Formation		Crate	o <u>f Lease</u> (Federal)or Fee		ease No.	
Harrison		1 4	I Ma	ljamar !	Grayburg	San And	resi)(),	LLC-U	53867	
Unit LetterD	. 9	90	East I	From The	North Lin	e and 99)() E	eet From The _	West	Lin	
Oint Detter			_ 100 1	10th 11th	101011	~ =130		bet From The _			
Section 3 Town	nship 17	'Ş	Range	• 32E	, N	мрм,		Le	a	County	
I. DESIGNATION OF TR	A NCDADTI	CD OF O	TT AT	ND NATH	DAI CAS						
lame of Authorized Transporter of O		or Conde				ve address to w	hich approved	copy of this fo	orm is to be se	:nl)	
Texas-New Mexico Pipeline Company					Box 2528, Hobbs, NM 88240						
lame of Authorized Transporter of Co	asinghead Gas		or Dr	y Gas	Address (Giv	ve address to w	hich approved	d copy of this fo	orm is to be se	int)	
f well produces oil or liquids,	Unit	Sec.	Twp.	Roe	Is gas actuali	ly connected?	When	1 ?			
ive location of tanks.	F	3	17	S 32E	8-2-2-2-2	.,	, when	- •			
this production is commingled with t	that from any of	ther lease or	pool, g	ive comming	ling order num	iber:					
V. COMPLETION DATA						- 		-,		_,	
Designate Type of Completi	ion - (X)	Oil Wel	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready t	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	l		
, and Open 110		.			•			1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
erforations								Depth Casing Shoe			
chorations								Depun Casin	ig anoe		
· · · · · · · · · · · · · · · · · · ·		TUBING	. CAS	ING AND	CEMENTI	ING RECO	RD				
HOLE SIZE		ASING & T	 -			DEPTH SE			SACKS CEM	ENT	
									····		
									· - - · · · · · · · · · · · · · · · · · · ·		
					 			 			
. TEST DATA AND REQI	UEST FOR	ALLOW	ABL	E	<u> </u>			<u> </u>			
IL WELL (Test must be af	her recovery of	total volum	e of loa	d oil and mus					for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of 1	Test.			Producing M	lethod (Flow, p	oump, gas lift,	elc.)			
ength of Test	Tubing F	necame			Casing Press	sure		Choke Size	· ····		
Sendan or 10x	ruoting r	Tubing Pressure			<u> </u>						
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbls			Gas- MCF			
					<u>.l.</u>		·				
GAS WELL					Thu-			10 : :			
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Character the A											
VI. OPERATOR CERTII	FICATE C	F COM	PLLA	NCE		011 00	NOCO	/ATION	DIV (10)	~	
I hereby certify that the rules and	regulations of th	he Oil Cons	ervation	ı		OIL CO		ATION		אוכ	
Division have been complied with is true and complete to the best of			iven abo	ove					1531		
te may and complete to file nest of	"" Enomicale	. ma south.			∥ Dat	e Approv	ed			 	
Ser. 6 7. 12						,O	rig. Signe	d no			
Signature	<u></u>				∥ By₋		Paul Kau Geologie	itz da			
<u>Jackie Forister</u>	Pro	duction	n Cle Tide				WEJ-				
Printed Name	716	-3344			Title	9					
_5/22/91		-3344 <u>.</u>	1	- No	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.