	N	ew Mexic	O OIL CONS	ERVATION	COMMISSIO		
NUMBER OF COPIES R	ECEIVED	]	Santa Fc,	New Maries			
SANTA FE			H09227	ស្រុករបម្ <u>អូអូ</u> អូស្តេរ			
FILE U.\$.G.S.			Man Isl	1 of PM !	67	++	╞╍╂╾╂╼╋╶╋╸
LAND OFFICE	DIL		WELL	RECORD	91		
TRANSPORTER	5.4.5						
OPERATOR						┝╌┽╌╉╌╸	╏╍╂╍╂╾╆╼╸
							┦_┤_┼
Mail to D	istrict Otlice, O	il Conservatio	n Commission, t	to which Form	C-101 was sent	not	
later than	twenty days afte	r completion o	of well. Follow in	nstructions in R	ules and Regula	tions	
	iminion. Submit	-				·	
ີໄລາດ	n & Giebel	Gils			Austra	AL-State LOCATE (Lease)	NELL CORRECTLY
	(Comp	iny or Operator)			۲ پیچر کی کریں ہے۔ 1999ء	(Lease)	
	1 .	NE .	SW .	3	з т	16S .	34E, NMPN
Well No			OT	, or sec			, INNEE
	W1.LOCAT			Pool,	Lea		Count
Well is	1.980 fe	et from	South	line and	1880	feet from	Viest lin
of Section	<b></b>	If State L	and the Oil and	Gas Lease No.	<b>is</b>		n Im
Drilling Comm	enced	2/18	, 19	9 <sup>65</sup> . Drilling	was Completed		1/24 19 57
N of Duilli.	. Cantanatan	Forre	ester Drill	ing Compan	y		••••• <del>•</del> ••••••••••••••••••••••••••••••
							*****
							be kept confidential unt
		, 1		SANDS OB Z	DNTES		
No. 1 from	None	**	/			to	
-							
No. 3, from		to		No. 6,	from	to	
				ANT WATER			
Include data or	n rate of water in	nflow and eleva	tion to which w	ater rose in hole			
No. 1, from	Hone		to			feet	
No. 4, from			to			feet	
			c	ASING BECO	RD		
	WEIGHT	NEW OR		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE	PER FOOT	USED	AMOUNT			F ARE URALIUNO	
12 3/4	33.38	New	360 4600	Texas p	ream	· · · · · · · · · · · · · · · · · · ·	Surrace
3 5/8	21 8 32	New	-7000		ļ		

MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF HOLE CASING		WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED	
15	12 3/4	360	350	Pump & plug		cement circulated	
-11.1/4	8 5/8	4690	450	17		Hole full	
		· · · · · · · · · · · · · · · · · · ·					
· .			T				

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well dry

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Result of Production Stimulation.....

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Depth Cleaned Out.....

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## BECORD OF DRILL-STEN AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on	separate sheet and attach hereto
TOOLS USED	
Rotary tools were used from	feet tofeet.
PBODUCTION Put to Producing	
OIL WELL: The production during the first 24 hours wasbarrels	of liquid of which
was oil;% was emulsion;% was emulsion;%	
Gravity	
GAS WELL: The production during the first 24 hours was	barrels of
liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GH	OGRAPHICAL SECTION OF STATE
Southeastern New Mexico	Northwestern New Maula
T. Anhy	T. Qio Alamo
T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Farmington

			Montoya	<b>T</b> .	Farmington
Т.	Yates	Τ.	Simpson	Т.	Pictured Cliffs
Τ.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	T.	Ellenburger	т	Point Lookout
Т.	Grayburg.	T.	Gr. Wash	т. Т	Manage
Т.	San Andres	Т.	Granite	т. Т	Delete
Т.	Glorieta 67.69	T.	. W O 6005	т. Т	Dakota
Т.	Drinkard	т	Xera 70. 10777	т. Т	Morrison
Т.	Tubbs	т		1.	Penn
Т.	Abo	т. Т		Т.	·····
Т.	Abo	л. Т		Т.	
т	Penn	т. Т.		Т.	
••	Miss	Γ.		T.	
			FORMATION RECORD		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 275 2500 2925 2995	273 2715 2500 3928 15995 16943	1440 785 1428 1572 4935	Redbeds Anhy Anhy & Gyp Line & Sand Line & Dolomite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Date) as can be determined from available records.

Company or Operator	Mator	f Giebel	<u>011s</u>	Addre

Address. Box 953, Michael Lances