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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|-----------------|------------------|---------------|------------------------------------|--------------|--|--|
| Name of Company Major & Global Oils | | | | Address Box 953, Midland, Texas | | | |
| Lease Central State | Well No. 1 | Unit Letter K | Section 18 | Township 18S | Range 34E | | |
| Date Work Performed 11/21/66 | Pool Wildcat | County Lau | | | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8 5/8 inch casing set at 4600 feet and cemented with 450 sack cement. Cement allowed to set 36 hours before testing with 1500# for 30 minutes with no drop. 8 5/8 inch casing program as follows: 24# 2550'; 32# 2050'.

| | | |
|------------------------------|------------------------|---------------------------------|
| Witnessed by L. A. Helton | Position Toolpusher | Company Forster Drilling Co. |
|------------------------------|------------------------|---------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | Producing Formation(s) | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|-----------------------------|--------------------------------|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by ORIGINAL | Name | | |
| Title ENG | Position Agent | | |
| Date | Company Major & Global Oils | | |