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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 16 1 20 PM '67

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ ☐
5. State Oil & Gas Lease No.	2-5301

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Sunray State
9. Well No.	1
10. Field and Pool, or Wildcat	No. Anderson Ranch

11. Name of Operator	Burleson & Huff
12. Address of Operator	Box 935, Midland, Texas

UNIT LETTER C	LOCATED 990 FEET FROM THE north LINE AND 2310 FEET FROM west LINE OF SEC. 2 TWP. 16S RGE. 32E S44M
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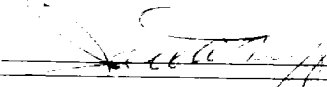
14. Date Drilled	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-4-67	2-4-67		4310.1 GR	
20. Total Depth	21. Plug Back T.D.	22. If Sample Compl. How Many	23. Intervals Drilled By	24. Rotary Tools
9900'			All hole	
25. Intervals (Interval(s), of this completion - Top, Bottom, Name)				26. Was Directional Survey Made
				NO
27. Type of Electric and Other Logs run				28. Was Well Cored
Sonic Gamma Ray				NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	409	17 1/2	420 sx circulated	none
8-5/8	24 & 32	3450	11	650 sx two staged	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
29. Acid, Shot, Fracture, Cement Squeeze, Etc.				30. AMOUNT AND KIND MATERIAL USED			
31. DEPTH INTERVAL							

32. PRODUCTION							
33a. Date First Production		33b. Production Method (Flowing, gas lift, pumping - Size and type pump)				33c. Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Partner	DATE 2-14-67
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1, 12	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1440	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2300	T. Arika _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2315	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3135	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4100	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5570	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubo _____ 5550	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7525	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7532	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION ON RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1212	1212	sub-s				
1212	1440	1328	alg. s. ls				
1440	2300	860	alt				
2300	4100	1800	ad. ls, s. ls				
4100	5570	1470	alt. ls				
5570	7525	1955	ad. ls, s. ls				
7525	7532	7	crin. ls				
7532	7532	0	ls				