

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-22062
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3999
7. Lease Name or Unit Agreement Name Union AQZ State
8. Well No. 1
9. Pool name or Wildcat Kennitz Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4070.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 14 Township 16S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drill on plug</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-97 - Moved in and rigged up pulling unit and reverse equipment. Nippled up 10" BOP. TIH with 7-7/8" bit, drill collars and 2-7/8" tubing. TIH to bottom of 8-5/8" casing at 4579'. Shut in.

5-24-97 - Finished TIH with tubing. Tagged plug with bit at 9752'. Rigged up swivel. Drilled 5'. Pipe stuck. Good circulation, but could not move pipe. Spotted 70 bbls crude. Worked 3 hours. Shut in.

5-25-27-97 - Circulated - could not move pipe. Rigged up Rotary Wireline. Ran free point and found tubing stuck at 5300'. Re-spot oil. Worked 2 hours. Swabbed tubing down to 1500'. Tubing came loose. TOOH with pipe. Pulled up into casing at 4579'. Shut well in.

5-28-97 - Laid down tubing, drill collars and bit. Ran 60 stands out of derrick. Laid down on racks. Nippled down BOP. Flanged up. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 1997  
 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY

JUN 03 1997