	DISTRIBUTION DISTRIBUTION ITA FE E WELL COMPLETION OR RECOMPLETION REPORT AND LOG							Form C-105 Revised 1-1-65			
								50	1. Indicat	te Type of Lease	
SANTA FE								State	X Fee		
FILE		WELL C	OMPLETI	ION OR RE			EPURI ANL		State O	il & Gas Lease No.	
U.S.G.S.					Long Contraction			!	OG	-682	
LAND OFFICE						•			1111	inninnin an	
OPERATOR									/////		
							· · · · · · · · · · · · · · · · ·	}	Unit Ag	rreement Name	
A. TYPE OF WELL			_		_						
	011		GAS Well	DRY	Х от	ER	<u> </u>	_	. Farm o	r Lease Name	
b. TYPE OF COMPLET		_	n					ľ	•		
NEW WORK			PLUG BACK	DIFF. RESVR.	071	ER			. Well No	ion State	
. Name of Operator								1		•	
Tom Brown	Drilling	compa	my, Inc						0 Field	and Pool, or Wildcat	
Address of Operator											
c/o Oil Repo	rts & Ga	s Servi	ices, Bo	<u>x 763, 1</u>	lobbs, l	lew Me	xico		Indes.	. Eidson Penn	
. Location of Well											
					_				/////		
NIT LETTER	LOCATED	1980	FEET FROM	M THE NO:	rth LINI	AND	1980 FEE	T FROM	1111		
NTT CETTOR						MM	(X/////	()))	2. Count		
HE EAST LINE OF S	FC. 14	TWP. 10	6S RGE.	34E NI	ирм ∭	/////	1111111		Le		
5. Date Spudded	16. Date T.D.	Reached	17, Date Co	ompl. (Ready	to Prod.)	18. Elev	ations (DF, RK	B, RT, GR,	etc.)	9, Elev. Cashinghead	
	5/7/67		PAA !	5/8/67			4082 KB				
3/18/67	21. P	lug Back T	r.D.	22. If Mu	ltiple Compl	., How	23. Intervals Drilled By	Rotary	Tools	Cable Tools	
10,858				Many				- 0-'	TD		
4. Producing Interval(s)), of this comp	letion - To	op, Bottom, I	Name						25. Was Directional Surve Made	
.4. 1 100000111g 11101(-)											
None										Yes	
The state and O	ther Loge Bur								27	. Was Well Cored	
						<u> </u>			27	-	
26. Type Electric and O Sonic - (CASIN		(Pepert all s	trings se	t in well)		27.	. Was Well Cored	
Sonic - (Gamma Ray									No	
Sonic - (28. Casing Size	WEIGHT L	B./FT.	DEPTHS	SET	HOLE SIZE		CEMENT	ING RECO		-	
Sonic - (28. CASING SIZE 13 3/8	WEIGHT L	B./FT.	DEPTH 9	4	HOLE SIZE		CEMENT	0		No AMOUNT PULLED	
Sonic - (28. Casing Size	WEIGHT L	B./FT.	DEPTHS	4	HOLE SIZE		CEMENT	0		NO AMOUNT PULLED RORE	
Sonic - (28. CASING SIZE 13 3/8	WEIGHT L	B./FT.	DEPTH 9	4	HOLE SIZE		CEMENT	0		NO AMOUNT PULLED RORE	
Sonic - (28. CASING SIZE 13 3/8 8 5/8	WEIGHT L	B./FT.	DEPTH 9 414 457	4	HOLE SIZE		CEMENT 40 40	00	RD	NO AMOUNT PULLED NORE 3100	
Sonic - (28. CASING SIZE 13 3/8 8 5/8	WEIGHT L	8./FT. 324	DEPTH 9 414 457 ECORD	SET	HOLE SIZE 17 1/2 11		CEMENT 40 40 30.	00 00 	RD JBING R	No AMOUNT PULLED NORE 3100 ECORD	
Sonic - (88. CASING SIZE 13 3/8 8 5/8	WEIGHT L	8./FT. 324	DEPTHS 414 457 ECORD	4	HOLE SIZE 17 1/2 11		CEMENT 40 40	00 00 	RD	NO AMOUNT PULLED NORE 3100	
Sonic - (28. CASING SIZE 13 3/8 8 5/8	WEIGHT L 48# 28# &	8./FT. 324	DEPTH 9 414 457 ECORD	SET	HOLE SIZE 17 1/2 11		CEMENT 40 40 30.	00 00 	RD JBING R	No AMOUNT PULLED NORE 3100 ECORD	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE	Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET	HOLE SIZE 17 1/2 11 NT SCI	REEN	CEMENT 40 40 30. SIZE	00 00 TL DEP	RD JBING R ITH SET	NO AMOUNT PULLED NOTE 3100 ECORD PACKER SET	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE	Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET	HOLE SIZE 17 1/2 11 INT SCI 32.	REEN	CEMENT 40 30. SIZE		RD JBING R TH SET	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC.	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE	Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET	HOLE SIZE 17 1/2 11 INT SCI 32.	REEN	CEMENT 40 30. SIZE		RD JBING R TH SET	NO AMOUNT PULLED NOTE 3100 ECORD PACKER SET	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE	Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET	HOLE SIZE 17 1/2 11 INT SCI 32.	REEN	CEMENT 40 30. SIZE		RD JBING R TH SET	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC.	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET	HOLE SIZE 17 1/2 11 INT SCI 32.	REEN	CEMENT 40 30. SIZE		RD JBING R TH SET	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC.	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE	Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET	HOLE SIZE 17 1/2 11 INT SCI 32.	REEN	CEMENT 40 30. SIZE		RD JBING R TH SET	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC.	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (Sama Ray WEIGHT L 484 284 &	B./FT. 32# LINER R BO	ССОРД ССОРД ССОРД СТТОМ	SET 4 9	HOLE SIZE 17 1/2 11 INT SCI 32.	REEN	CEMENT 40 30. SIZE		RD JBING R TH SET	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC.	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None	WEIGHT L 48# 28# & TOP	B./FT. 324 LINER R BO and numbe	DEPTH 5 41 457 ECORD	SET 4 9 SACKS CEME	HOLE SIZE 17 1/2 11 NT SCI 32. D PRODUCTIO		CEMENT 40 30. SIZE CID, SHOT, FRA TERVAL		JBING R JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NONE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (WEIGHT L 48# 28# & TOP	B./FT. 324 LINER R BO and numbe	DEPTH 5 41 457 ECORD	SET 4 9 SACKS CEME	HOLE SIZE 17 1/2 11 NT SCI 32. D PRODUCTIO		CEMENT 40 30. SIZE CID, SHOT, FRA TERVAL		JBING R JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None	WEIGHT L 48# 28# & TOP	B./FT. 324 LINER R BO and numbe	DEPTH 5 41 457 ECORD	SET 4 9 SACKS CEME	HOLE SIZE 17 1/2 11 NT SCI 32. D 32. D PRODUCTIO pumping - 5	AC EPTH IN N ize and t	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL		RD JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None	WEIGHT L 48# 28# & TOP	B./FT. 32. LINER R BO and numbe	DEPTH 5 41 457 ECORD	SET 4 9 SACKS CEME Fing, gas lift, Prod*n. For	HOLE SIZE 17 1/2 11 NT SCI 32. D PRODUCTIO pumping - S OII -	AC EPTH IN N ize and t	CEMENT 40 30. SIZE CID, SHOT, FRA TERVAL		JBING R JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production	Gamma Ray WEIGHT L 48# 28# & TOP (Interval, size	B./FT. 32. LINER R BO and numbe	DEPTHS 41/ 457/ ECORD TTOM	SET 4 9 SACKS CEME Fing, gas lift,	HOLE SIZE 17 1/2 11 NT SCI 32. D PRODUCTIO pumping - S OII -	AC EPTH IN N ize and t	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL () () () () () () () () () () () () ()		RD JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas-Oil Ratio	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test	Gamma Ray WEIGHT L 48# 28# & TOP (Interval, size	B./FT. 32.4 LINER R BO and number oduction M d Ch sure Co	DEPTHS 414 457 ECORD TTOM r) fethod (Flow noke Size	SET 4 9 SACKS CEME SACKS CEME Fring, gas lift, Prod'n. For Test Period	HOLE SIZE 17 1/2 11 INT SCI 32. D PRODUCTIO pumping - 5 011 - 1 →	AC EPTH IN N ize and t	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL		RD JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production	Gamma Ray WEIGHT L 48# 28# & TOP (Interval, size [Interval, size Hours Tested	B./FT. 32.4 LINER R BO and number oduction M d Ch sure Co	DEPTHS 414 457 ECORD TTOM r) r)	SET 4 9 SACKS CEME SACKS CEME Fring, gas lift, Prod'n. For Test Period	HOLE SIZE 17 1/2 11 INT SCI 32. D PRODUCTIO pumping - 5 011 - 1 →	REEN AC EPTH IN Vize and t Bbl.	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL	VO TL DEP ACTURE, C AMOUT Water er - Bbl.	RD JBING R TH SET CEMENT NT AND Well St r - Bbl.	NO AMOUNT PULLED NONE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.)	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press.	Samma Ray WEIGHT L 48# 28# & TOP (Interval, size [Interval, size Casing Pres	B./FT. 324 LINER R BO and numbe oduction M d Ch sure Cc Hc	DEPTH S 414 457 ECORD TTOM TTOM 7/ fethod (Flow noke Size chiculated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fring, gas lift, Prod'n. For Test Period	HOLE SIZE 17 1/2 11 INT SCI 32. D PRODUCTIO pumping - 5 011 - 1 →	REEN AC EPTH IN Vize and t Bbl.	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL	VO TL DEP ACTURE, C AMOUT Water er - Bbl.	RD JBING R TH SET CEMENT NT AND	NO AMOUNT PULLED NONE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.)	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test	Samma Ray WEIGHT L 48# 28# & TOP (Interval, size [Interval, size Casing Pres	B./FT. 324 LINER R BO and numbe oduction M d Ch sure Cc Hc	DEPTH S 414 457 ECORD TTOM TTOM 7/ fethod (Flow noke Size chiculated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fring, gas lift, Prod'n. For Test Period	HOLE SIZE 17 1/2 11 INT SCI 32. D PRODUCTIO pumping - 5 011 - 1 →	REEN AC EPTH IN Vize and t Bbl.	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL	VO TL DEP ACTURE, C AMOUT Water er - Bbl.	RD JBING R TH SET CEMENT NT AND Well St r - Bbl.	NO AMOUNT PULLED NONE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.)	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	Gamma Ray WEIGHT L 48# 28# & TOP (Interval, size (Interval, size Casing Pres (Sold, used for	B./FT. 324 LINER R BO and numbe oduction M d Ch sure Cc Hc	DEPTH S 414 457 ECORD TTOM TTOM 7/ fethod (Flow noke Size chiculated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fring, gas lift, Prod'n. For Test Period	HOLE SIZE 17 1/2 11 INT SCI 32. D PRODUCTIO pumping - 5 011 - 1 →	REEN AC EPTH IN Vize and t Bbl.	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL	VO TL DEP ACTURE, C AMOUT Water er - Bbl.	RD JBING R TH SET CEMENT NT AND Well St r - Bbl.	NO AMOUNT PULLED NONE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.)	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Samaa Ray WEIGHT L 48# 28# & TOP (Interval, size (Interval, size Casing Pres (Sold, used for s	B./FT. 324 LINER R BO and numbe and numbe oduction M d Ch sure Cc Hd fuel, vent	DEPTH S 414 457 ECORD TTOM TTOM 7/ fethod (Flow noke Size chiculated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fring, gas lift, Prod'n. For Test Period	HOLE SIZE 17 1/2 11 INT SCI 32. D PRODUCTIO pumping - 5 011 - 1 →	REEN AC EPTH IN Vize and t Bbl.	CEMENT 40 40 30. SIZE CID, SHOT, FRA TERVAL	VO TL DEP ACTURE, C AMOUT Water er - Bbl.	RD JBING R TH SET CEMENT NT AND Well St r - Bbl.	NO AMOUNT PULLED NONE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.)	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Samma Ray WEIGHT L 48# 28# & TOP (Interval, size (Interval, size Casing Press (Sold, used for s	B./FT. 324 LINER R BO and numbe oduction M d Ch isure Cc Hic fuel, vent	DEPTHS 414 457 ECORD TTOM TTOM 7) fethod (Flow noke Size coloulated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fing, gas lift, Prod [*] n. For Test Perior Oil – Bbl.	HOLE SIZE 17 1/2 11 INT SCI 32. D 32. D PRODUCTIO pumping - S 	AC EPTH IN ize and t Bbl.	CEMENT 40 30. SIZE DID, SHOT, FRA TERVAL grassed Gas - MCF F Wate	VO TL DEP ACTURE, C AMOUT Water er - Bbl. Test	RD JBING R TH SET CEMENT NT AND Well St r - Bbl. Witness	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.) ed By	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Samma Ray WEIGHT L 48# 28# & TOP (Interval, size (Interval, size Casing Press (Sold, used for s	B./FT. 324 LINER R BO and numbe oduction M d Ch isure Cc Hic fuel, vent	DEPTHS 414 457 ECORD TTOM TTOM 7) fethod (Flow noke Size coloulated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fing, gas lift, Prod [*] n. For Test Perior Oil – Bbl.	HOLE SIZE 17 1/2 11 INT SCI 32. D 32. D PRODUCTIO pumping - S 	AC EPTH IN ize and t Bbl.	CEMENT 40 30. SIZE DID, SHOT, FRA TERVAL grassed Gas - MCF F Wate	VO TL DEP ACTURE, C AMOUT Water er - Bbl. Test	RD JBING R TH SET CEMENT NT AND Well St r - Bbl. Witness	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.) ed By	
Sonic - (28. CASING SIZE 13 3/8 8 5/8 29. SIZE 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Samma Ray WEIGHT L 48# 28# & TOP (Interval, size (Interval, size Casing Press (Sold, used for s	B./FT. 324 LINER R BO and numbe oduction M d Ch isure Cc Hic fuel, vent	DEPTHS 414 457 ECORD TTOM TTOM 7) fethod (Flow noke Size coloulated 24- bur Rate	SET 4 9 SACKS CEME SACKS CEME Fing, gas lift, Prod [*] n. For Test Perior Oil – Bbl.	HOLE SIZE 17 1/2 11 NT SCI 32. D 2RODUCTIO pumping - S C C C C C C C C C C C C C	AC EPTH IN ize and t Bbl. ias - MC	CEMENT 40 30. SIZE DID, SHOT, FRA TERVAL grassed Gas - MCF F Wate	VO TL DEP ACTURE, C AMOUT Water er - Bbl. Test	RD JBING R TH SET CEMENT NT AND Well St r - Bbl. Witness	NO AMOUNT PULLED NORE 3100 ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) P & A Gas – Oil Ratio Oil Gravity – API (Corr.) ed By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	Anhy		Т.	Canyon	_ T.	Ojo Alamo	Т.	Penn, "B"
т.	Salt		. Т.	Strawn	_ T.	Kirtland-Fruitland	т	Down (C)
В.	Salt		. Т.	Atoka	- T.	Pictured Cliffs	*. T	Penn. ''D''
т.	Yates	2920	т.	Miss	_ Т.	Cliff House	1. T	Leadville
т.	7 Rivers		. T ,	Devonian	. т	Menefee	1. T	Madison
т.	Queen	3788	Т.	Silurian	 т	Point Lookout	I.	Elbert
Т.	Grayburg		T.	Montova	- 1. T		I. m	McCracken
т.	San Andres_	4536	T.	Simpson	- 1. T		T.	McCracken
	Glorieta	4137	т	McKee	- I.		T.	Ignacio Qtzte
			т. Т	Filoshusses	- Bas	se Greenhorn	T.	Granite
Т.	Blinebry		т. Т	Ca Wast	- T.	Dakota	Т.	
 т	Tubb	7316	· 1.	Gr. Wash	. T.	Morrison	Т.	
			т.	Granite	. T.	Todilto	Т.	
	Drinkard	8100	Т.	Delaware Sand	. Т.	Entrada	Т.	
	Abo		Т.	Bone Springs	т	Wingoto	-	
	Wolfcamp		т.	NUMBILLA IVI/00	Т.	Chinle	T	
т.	Penn		~ •		· I.	Permian	т	
T (Cisco (Bough	C)	Т.		Т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thicknes in Feet	
1700 2920 4535 6135 7580	425 1700 2920 4535 6135 7580 9950 10858		Surface rock Sand & Shale Anhydrite Anhydrite, Lime & Sand St Lime Lime & Sand Lime Lime & Shale	Teaks			