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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 12 3 14 PM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-682	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tom Brown Drilling Company, Inc.		8. Farm or Lease Name Union State
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East 14 TOWNSHIP 16 S RANGE 34 E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Undes Eldson Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4070.3 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1:30 P.M. 3/18/67. Cemented 13 3/8" 48# H-40 casing at 414' with 400 sacks 2% calcium chloride. Plug down 12:00 Midnight 3/18/67. Cement circulated. WOC 18 hours and pressure tested casing with 600# for 30 minutes, test O.K.

Ran 1437' of 8 5/8" J-55 32# and 3180' of 8 5/8" J-55 28# casing and cemented at 4579 with 400 sacks. Plug down 3:00 P.M. 4/10/67. WOC 18 hours and pressure tested with 1000#, test O.K. Top cement 3200 by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smart* TITLE Agent DATE 4/12/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: