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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1520</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Mobil Oil Corporation</p> <p>3. Address of Operator Box 633, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 16S RANGE 34-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Bridges State</p> <p>9. Well No. 123</p> <p>10. Field and Pool, or Wildcat Vac (G-SA)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4068.1 GR.</p>		<p>12. County Lea</p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> Temp. abandon <input checked="" type="checkbox"/></p>		<p align="center">SUBSEQUENT REPORT OF:</p>
<p>7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>		

Recomplete as a single Vac. (G-SA) well.
and temporary abandon as per attached
drilling summary

The Vac Lower Waefcamp has been squeezed - Please
remove from schedule

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>SIGNED Christine O. Tucker</p>	<p>TITLE Production Clerk</p>
<p>DATE 1-5-73</p>	<p>DATE JAN 10 1973</p>
<p>PROVED BY Joe D. Ramey Dist. 1, Supv.</p>	<p>TITLE</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>	

DAILY DRILLING REPORT

BRIDGES STATE #123

BRIDGES STATE #123, Vacuum (San Andres) Fld, Lea Co, NM.
OBJECTIVE: P&A Lower Wlfc zone and recompleat as a single San Andres producer. AFE 2950 - Mobil Intr 100% - Est Cost \$14,000.

11/14/72 10,850 TD.

MIRU X-Pert Well Serv unit, kill well w/ 35 BSW down tbg, inst'l BOP, unseat Guib pkr, POH w/ tbg & pkr, SD for nite.

BRIDGES STATE #123, 10,850 TD.

11/15 Ran Howco 5½ retainer on 2-3/8 tbg to 10,500, circ oil out of hole w/ wtr, Howco sqzd Wlfc perfs 10,685-10,734 w/ 100x Class C Neat cmt, TP 1000, dumped 50' of cmt on ret, rev out @ 10,450, loaded hole w/ 9.5# mud, POH w/ 30 jts of tbg, SD for nite.

BRIDGES STATE #123, 10,850 TD.

11/16 FOH w/ tbg, ran 2-3/8 tbg OE to 4903, Howco spot 25x Class C cmt, pulled tbg to 4800, circ hole, pull tbg to 4685, Western displ hole to oil, spot 500 gals 15% NE acid, POH, Dresser-Atlas attempt to run GR-C log, tool failed, tagged PBTD @ 4804, WL measurement, SD for nite.

BRIDGES STATE #123, 10,850 TD

11/17 Dresser-Atlas ran GR-Collar corr log from 4000-4784, then perf 7-5/8" csg in the San Andres @ 4639, 40, 48, 49, 50, 51, 60, 61, 62, 63, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79 & 4682 w/ 2 JSPF, total of 42 holes, ran RTTS pkr on 2-3/8" tbg, set @ 4200, Western Co acidized perfs w/ 14,000 gals 15% NE iron stab acid, used 50 RCNBS, TTP 5050#, AIR 7.3 BPM, ISIP 2700#, 5 min 2600#, job compl @ 12:20 p.m. 11-16-72, reset pkr @ 4608, then sw 43 BLO + 11 BAW/ 3 hrs, L hr sw 5 bbls, S/O 95% AW, SD for nite.
-28 BLO + 337 BAW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD

11/18 SI 13 hrs, TP 70#, bled off immediately, sw 3 BLO + 8 BAW/ 9 hrs, 150' FIH, no gas, L hr sw 1 bbl, S/O 95% AW, SD for nite.

-25 BLO + 329 BAW.

11/20 Rel pkr, POH, ran 2-3/8 tbg OP to 4785, T perfs 4751-55, SN @ 4750, remove BOP, instl wellhead, rig down, rel unit & rel well to prod @ 4:00 p.m. 11-18-72.

-25 BLO + 329 BAW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD

11/21 No rpt.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD

11/21 No rpt.

11/22 No rpt.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.

11/27 Ran 2" x 1½" x 12' pump, 122 - 5/8, 66 - 3/4 rods, POP.
- 25 BLO + 329 BLW.

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BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 11/28 P 10 BLO + 42 BLW/18 hrs. - 15 BLO + 287 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 11/29 P 15 BLO + 25 BNO + 7 BLW/24 hrs. - 280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 11/30 P 25 BNO + 0 BLW/24 hrs. - 280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/1 P 2 BNO + 0 BLW/24 hrs (No FIH). - 280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/4 No rpt.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/4 P 1 BNO + 0 wtr/ 72 hrs, well is off, pulled last 24 hrs. -280 BLW.

12/5 Pulled rods & changed pump, run pump & rods. -280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/6 Pulled rods and pump, reran pump, did not pump, going to
 press up on tbg to check for leak. - 280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/7 Did not pump, tested tbg, had hole, pull tbg - if can
 obtain rig. - 280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/8 Pulling tbg to locate hole in tbg. - 280 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/11 Pulled tbg & tested, found collar leak, reran 2" tbg, rods,
 and pump, used 12 BLO, P 12 BLO + 4 BLW/16 hrs. - 276 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/12 P no BNO + 4 BLW/ 24 hrs., no fluid in hole. -272 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/13 P no oil + 3 BLW/ 24 hrs. -268 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/14 P 1 BNO + 4 BLW/24 hrs. 264 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD.
 12/15 P 1 BNO + 4 BLW/24 hrs. - 260 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/18 P 3 BNO + 6 BLW/ 3 days. -264 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/19 P 2 BNO + 6 BLW/ 24 hrs. -248 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/20 P 2 BNO + 6 BLW/ 24 hrs. -242 BLW.

BRIDGES STATE #123, 10,850 TD, 4800 PBTD
 12/21 P 1 BNO + 4 BLW/ 24 hrs. -238 BLW.

'22 BRIDGES STATE #123, 10,850 TD, 4800 PBTD
P 2 BNO + 6 BLW/ 24 hrs. -232 BLW.

12/26 BRIDGES STATE #123, 10,850 TD, 4800 PBTD
P 4 BNO + 8 BLW/ 9 hrs - 224 BLW

12/27 BRIDGES STATE #123
P 1 BNO + 1 BLW/ 24 hrs, 47' FIH -223 BLW

12/28 BRIDGES STATE #123, 10,850 TD, 4800 PBTD
P 1 BNO + 1 BLW/ 24 hrs. -222 BLW

12/29 BRIDGES STATE #123, 10,850 TD, 4800 PBTD
P 1 BNO + 1 BLW/ 24 hrs. -221 BLW

1/2/73 BRIDGES STATE #123, 10,850 TD, 4800 PBTD
P 3 BNO + 4 BLW in 4 days -217 BLW

1/3 BRIDGES STATE #123, 10,850 TD, 4800 PBTD
P 0 BO + 1 BLW/ 24 hrs, 47' FIH, SI,
Temporarily Abandoned, FINAL REPORT. -216 BLW