

BRIDGES STATE #123
RECOMPLETION PROCEDURE

1. MURU DD Unit.
2. Kill well and POH with production equipment.
3. Run tubing and cement retainer to 10,600' and squeeze Lower Wolfcamp perfs. Pull out of retainer and spot 9.5#/gal mud laden fluid from 10,600' to 4903'.
4. Pull tubing to 4903' and spot cement plug from 4903-4803.
5. Pull tubing to 4682 and spot 15% NE acid over zone to be perf with remainder of hole loader with lease oil. POH with tubing.
6. Run GR-Collar correlation log from 4800 to 4500 and 4000 to 4300'. Perf San Andres 4639, 4640, 4648, 4649, 4650, 4651, 4660, 4661, 4662, 4663, 4670, 4671, 4672, 4673, 4674, 4675, 4676, 4677, 4678, 4679, 4682 with 2 shot/interval.
7. Run tubing and pecker and acidize with 14,000 gals 15% NE iron stab acid and 50 ball sealers. Treat at 6-8 BPM at an estimated 5000 psi TTP.
8. Swab and test.
9. Complete as a single San Andres producer.

DGElliott/gb
10-9-72

RECEIVED

NOV 16 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.