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Form C-103  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 13 11 00 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM 3950	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER	
2. Name of Operator Mobil Oil Corporation									
3. Address of Operator P. O. Box 633, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>I</u> LOCATED <u>1930</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>15-S</u> RGE. <u>34-E</u> NMMPM									
15. Date Spudded 6-16-67		16. Date T.D. Reached 8-8-67		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4155.5 GR		19. Elev. Casinghead	
20. Total Depth 10,930		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---		23. Intervals Drilled By →		Rotary Tools X	
24. Producing Interval(s), of this completion — Top, Bottom, Name Dry Hold								25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Induction - Electrical Sonic, Gamma Ray								27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		48#		375'				375 sks. cmt. circ.	
9-5/8"		40#		4500'				1375 sks cmt. circ.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
-		-		-		-		-	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
-		-		-					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
None					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					-		-		
					-		-		
33. PRODUCTION									
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in) Dry Hole	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period →		Oil — Bbl.	
								Gas — MCF	
								Water — Bbl.	
								Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate →		Oil — Bbl.		Gas — MCF	
								Water — Bbl.	
								Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments Summary of Operations C-103									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>B.J. Strubbs</u>				TITLE <u>Authorized Agent</u>				DATE <u>8-17-67</u>	