Submit 3 Copies
to Appropriate
District Off

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

	Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240  OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	
	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 NO Brazos Rd., Aziec, NM 8/410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	
OIL X GAS WELL OTHER	Reed
2. Name of Operator	8. Well No.
Union Oil Company of California	1
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 671 - Midland, Texas 79702	Morton (Wolfcamp)
Unit Letter N : 766 Feet From The South Line and 2086	
Cinc Least : Feet From the Line and Line and 2000	Feet From The West Line
Section 12 Township 15-S Range 34-E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
The mediate with the management with the manag	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
	TOG WID VONDOUNCE [
PULL OR ALTER CASING CASING TEST AND CE	
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CASING TEST AND CE OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and nive pertinent dates in all.)	MENT JOB  ding estimated date of starting any proposed  NU BOP. 2. Rig up wireline unit. 3. Pick up workstring e w/10# gal. MLF. Spot 15 sacks a 24 sack cmt plug. 5. PUH  6. ND BOP and wellhead. Weld ips and determine free point from
CASING TEST AND CE OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusivors) SEE RULE 1103.  1. Notify NMOC. MIRUDDPU & plugging equip. Dig work pit unit. RIH w/5 1/2" CIBP and set @ 10,200'±. RD wireline and RIH open-ended to CIBP. Mix mud and circulate the hol of cmt on top of CIBP. 4. PUH w/tbg to 8100' and spot w/tbg to 6100' and spot a 25 sack cmt plug. POOH w/tbg. on a 5 1/2" pull nipple. Pull on casing, remove casing sl from stretch. Cut casing at free point (5500'±). 7. POO (Continued Page 2)	MENT JOB  ding estimated date of starting any proposed  NU BOP. 2. Rig up wireline unit. 3. Pick up workstring e w/10# gal. MLF. Spot 15 sacks a 24 sack cmt plug. 5. PUH  6. ND BOP and wellhead. Weld ips and determine free point from
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PLUGGING OPERATIONS FOR THE C-103

TO BE APPROVED.

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- cement plug leaving 50' below the stub and 50' above the stub. PUH, WOC and tag.
- 9. When plug tags okay, PUH w/tubing to 4655' and spot a 80 sack cement plug. PUH, WOC, and tag. When plug tags okay, POOH w/tubing.
- 10. ND wellhead. Weld on an 8-578" pull nipple. Pull on casing, remove casing slips and determine free point from stretch. Cut casing at free point (3000'±).
- 11. POOH w/casing and lay down.
- 12. RIH w/tubing open-ended to 50' below casing stub and spot a 60 sack cement plug leaving 50' below the stub and 50' above the stub. PUH, WOC and tag.
- 13. When plug tags okay, PUH w/tubing to 1950' and spot a 65 sack cement plug.
- 14. PUH w/tubing to 1600' and spot a 65 sack cement plug.
- 15. PUH w/tubing to 404' and spot a 50 sack cement plug. POOH w/tubing.
- 16. Cut wellhead off 3' below ground level and place a 10 sack cement plug in surface. Rig down equipment and move off location.