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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Union Oil Company of California**  
Address  
**P.O. Box 671 Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)  
**Effective Date of Change: May 1, 1970**

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Reed</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Morton Wolfcamp</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location Unit Letter <b>N</b> ; <b>766</b> Feet From The <b>South</b> Line and <b>2086</b> Feet From The <b>West</b> Line of Section <b>12</b> Township <b>15 South</b> Range <b>34 East</b> , NMPM, <b>Lee</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>Amoco Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>3411 Knoxville Ave. Lubbock Texas 79413</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Tipperary Resources Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>500 West Illinois Street, Midland, Texas 79701</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>12</b>	Twp. <b>15-S</b>	Rge. <b>34-E</b>
Is gas actually connected?		When		
<b>Yes</b>		<b>September 12, 1967</b>		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

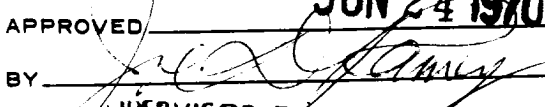
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**John Tyler**  
(Signature)  
**District Production Superintendent**  
(Title)  
**June 22, 1970**  
(Date)

OIL CONSERVATION COMMISSION  
**JUN 24 1970**, 19\_\_\_\_  
APPROVED  
BY   
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 23 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.