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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>		8. Farm or Lease Name <b>Reed</b>
3. Address of Operator <b>P. O. Box 671, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>766</b> FEET FROM THE <b>South</b> LINE AND <b>2086</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>15-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Morton - Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4059.8</b>		12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-68 Squeezed perfs. 10,423' - 10,428' with 100 sacks cement. Perforated 10,398' to 10,405' and acidized with 2000 gal. regular 15% acid. Perforated additional holes 10,322' to 10,334' and acidized with 1500 gal. reg. 15% acid. Perforated additional holes 10,362' to 10,374' and acidized with 2500 gal. reg. 15% acid. Returned well to production and moved out unit. Plug back depth now 10,415'.

Job completed 8-21-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.G. Ladd, Jr. R.G. Ladd, Jr. TITLE District Drilling Superintendent DATE 11-19-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: