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DISTRIBUTIO	ИС	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
BROBATION OF	FICE	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5
ļ	LAND OFFICE		1 3 A 177	
	TRANSPORTER OIL		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	Union Oil Company	of California		
	Address	OI CALLIOIMIA		
	P 0 Roy 671 Mf	dland, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	-
	New Well	Change in Transporter of:	Filed to designate	Atlantic Richfield
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas X Conden		
	If change of ownership give name and address of previous owner			
	and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Reed	1 Morton Wolf	camp State, Federal c	Fee Fee
	Location			
	Unit Letter N; 76	6 Feet From The South Line	e and 2086 Feet From The	West
	Line of Section 12 Tov	vnship 15 South Range 34	East , NMPM, Lea	County
HI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	<del>,</del>
	Name of Authorized Transporter of Oil		A3411 KnoxVIII Which approve	ubbock, Texas
	Service Pipe Line Comp		P. O. Box 337, Midland,	Texae 79701
	Name of Authorized Transporter of Cas Atlantic Richfield Com	singhead Gas 🗶 — or Dry Gas 🚞 ———————————————————————————————————	P. Q. Box 626, Loyington	
	Tri-Service Drilling C	ompany (Temporary)	P. U. Box 1/85. Midland.	Texas 79701
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	N 12 15-S 34-E	Yes Se	ptember 12, 1967
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		-	Del Del Del Del Del
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
				D.D.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flannia (DE DKD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Farmation	15p 5m/ Sds Pdy	Tabing Depin
			<u> </u>	Depth Casing Shoe
	Perforations			20pm 0 10mg 0m0 1
		TURING CASING AND	CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFIN 3E	JACKS CEMENT
		<u> </u>	ļ	
_		OR ALLOWARDS -		d he and a
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (lest must be a able for this de	fter recovery of total volume of load oil an epth or be for full 24 hours)	a must be equal to or exceed top dilou-
	Oll. WELL  Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	-			
	I	.1	, , , , , , , , , , , , , , , , , , ,	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	†			
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	TON COMMISSION
¥ 1.				
			11	, 19
	I hought opposite that the miles and	regulations of the Oil Conservation	APPROVED	
	Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.		

MAN MAN
John M. Tyler (Signature)
District Production Superintendent
(Title)

October 5, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.