ſ		1 .		
	DISTRIBUTION			
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110
	FILE			Effective 1-1-65
	U.S.G.S.			GAS
	OIL	4	· · · · · · · · · · · · · · · · · · ·	
	TRANSPORTER GAS GAS			
	OPERATOR			
1.	Operator			
	Union Oil Company of California			
	Address			
	P. O. Box 671 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Image in Transporter of: Temporary authorization to furnish			rization to furnish
	Recompletion	Oil Dry Gas	1	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		
	Reed	1 Undesignated(Mo	rton Wfc. Ext). State, Fede	eral cr Fee Fee
		Feet From The South	and 0004 Foot Fro	n The
	Unit Letter <u>N</u> ; <u>766</u>	Feet From The South Line	reetro	n The
	Line of Section 12 Toy	wnship 15 South Range 3	4 East , NMPM, Le	County
			6	
111.	Name of Authorized Transporter of Oll	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
	Pan American Petroleum		P. O. Box 1725 - Midl	and, Texas 79701
			P. O. Box 1725 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Tri-Service Drilling Co	Unit Sec. Twp. Ege.	P. O. Box 1785 - Mid] Is gas actually connected?	and, Texas 79701
	If well produces oil or liquids, give location of tanks.	N 12 15-S 34-E	Yes	September 12, 1967
	If this production is commingled wi	th that from any other lease or pool,		* *
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			: 	
			: <u> </u>	
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Qil-Bbls.	Water - Bbls.	Gas - MCF
	·			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual prod. Test-MCF/D	Lender of Leaf		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			TITLE	
	Heloonder		This form is to be filed in compliance with RULE 1104.	
	G. V. Coombes (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	G. W. Coomdes (Signature) District Operations Superintendent			
	(Title)			
	September 14, 1967			
	(E)ate)	Separate Forms C-104 must be filed for each pool in multiply completed wells.	