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1103-101 FILE 0,0,0:
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 12 1 15 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Reed
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT DEPTH N 766 FEET FROM THE South LINE AND 2086 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 15-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Morton-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4059.8 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7- 8-67 - Drilled 11" hole to 4605', conditioned hole, ran 145 joints (4589') 8-5/8" OD, 32 and 24#, J-55, 8RT, ST&C, new seamless casing set at 4605', cemented with 300 sacks 50-50 Pozmix cement with 2% Gel followed by 100 sacks Incor Neat cement, maximum pressure 1000#, bumped plug with 1600#, float held, 3 hours W.O.C., cut off casing and installed casing head, nipples up B.O.P., calculated top of cement outside 8-5/8" casing at 3100'.

7- 9-67 - Ran 7-7/8" bit, drilled cement inside 8-5/8" casing from 4535' to 4600', after 18 hours W.O.C., tested casing with 1500# for 30 minutes, held OK, drilled shoe, drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Gray TITLE Drilling Superintendent DATE July 11, 1967

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: