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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 5 8 57 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Reed

9. Well No.
1

10. Field and Pool, or Wildcat
Morton-Wolfcamp

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671 - Midland, Texas 79701

4. Location of Well
UNIT LETTER **N**, **766** FEET FROM THE **South** LINE AND **2086** FEET FROM
THE **West** LINE, SECTION **12** TOWNSHIP **15-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4059.8 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-67 - Spudded 15" hole at 3:00 AM, Johnn Drilling Company, contractor. Drilled 0-354'.

7- 1-67 - Circulated to condition hole, ran 8 joints (337') 11-3/4" OD, 42#, H-40, ST&C new seamless casing set at 354', cemented with 250 sacks Regular 4% Gel cement with 2% calcium chloride, good cement returns to surface, 4 hours W.O.C., cut off casing, installed head and B.O.P., ran 11" bit to top of cement inside 11-3/4" casing, tested casing and B.O.P. with 500# for 30 minutes, held OK. Drilled cement, drilling new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Johnn Dring TITLE Drilling Superintendent DATE July 3, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: