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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 19 10 23 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Nichols
3. Address of Operator Box 69, Hobbs, New Mexico 88340	9. Well No. 1
4. Location of Well UNIT LETTER 0 , 650 FEET FROM THE South LINE AND 1900 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 15S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3075 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10681 Line and Chart - PSTD 10636. Prep. to plug and abandon. Well was completed for a rated 24 hr. potential of 216 BO + 92 BWPD thru a 16/64" choke on 8-20-67. Well died. Shuffled 20 BO + 15 BW/24 hrs. Acidized perfs. (10545-10609) w/10,000 gals. retarded acid max. pressure 1900 PSI Min. pressure 0 PSI. Well treated @ 0 pressure for 1st 5000 gals., 12 ball sealers were dropped, treating pressure rose to 1900 PSI A/R 6 B/W. Shuffled load and shuffled 32 BO + 2 BW/24 hrs. Pulled tubing w/packer. Water-sand fraced perfs. (10545-10609) w/6300 gals. gelled salt water + 3200# sand and formation locked up. Could not pump any fluid @ 4000 PSI surface pressure. Ran tubing and packer @ 10517. Water-sand fraced perfs. (10545-10609) w/10700 gals. gelled salt water + 19000# sand. Flushed w/64 bbls. gelled salt water. Max. press. 8400 PSI Min. press. 5600 PSI Avg. treating pressure 6100 PSI AIR 7 B/W, 161P 4600 PSI 1 hr. SIP 4600 PSI. Shuffled 2 BO + 7 BW and formation w/9 hrs. Did not receive all of load water. Prepare to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Clerk** DATE **9-19-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: