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NEW MEXICO OIL CONSERVATION COMMISSION. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ŀ		REQUEST	AND	Effective 1-1-65
}	FILE		AND	
- 1	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_{– ,} GAS
	LAND OFFICE		Aug 23 9 30 AV	161
	OIL		HUG ES O S	
l	TRANSPORTER GAS			
ŀ	OPERATOR			
}				
1.	PRORATION OFFICE			
	Operator	. All Company		
	Cities Service	FULL Company		
	Address			
	Bax 69 - Habbi	s, New Mexico 88240		
1	Reason(s) for filing (Check proper box)		Other (Please explain)	
	· 📻	Change in Transporter of:	, ,	
			<u> </u>	
	Recompletion	Oil Dry Ga	s 📙	
	Change in Ownership	Casinghead Gas Conden	sate	
•				
	If change of ownership give name			
	and address of previous owner			
		r m Aom		
ш.,	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of L	ease Lease No.
	Nickson B	l Wildcat,		deral or Fee Fee
	MICKBOII B		State, 1 de	10.11.00
	Location		4.55	
	Unit Letter 0 ; 6	60 Feet From The South Lin	e and 1980 Feet Fr	om The
	Oint Letter			
	Line of Section 27 Tow	vnship 158 Range	35E , NMPM,	Loc County
	Line of Section 4 Tow	visitip Trange	, radio de	
			_	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
	Name of Authorized Transporter of Oil			
	The Permien Corp.	•	Box 3119 - Midland,	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	•		•	
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids,	0 27 15S 35E	No	•
	give location of tanks.			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		0 44 /4	1 4-24	
	6+25+67	0∞2U∞0/	10681	10636
	6-28-67	8-20-67	10681	10636
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	•	Name of Producing Formation	Top Oil/Gas Pay 10545	Tubing Depth 10545
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations	Name of Producing Formation Clace 10585, 10586	Top Oil/Gas Pay 10545 10590 and 10609	Tubing Depth 10545 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations	Name of Producing Formation	Top Oil/Gas Pay 10545 10590 and 10609	Tubing Depth 10545
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567,	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584,	Tubing Depth 10545 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each © 105%	Name of Producing Formation Clace 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584,	Tubing Depth 10545 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each © 105%	Name of Producing Formation Clace 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE	10545 10545 10590 and 10609 10575, 10582, 10584, CEMENTING RECORD	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT
	Perforations 1-3/8" hole each a 105%	Name of Producing Formation Clace 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elroul sted)
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 105% HOLE SIZE	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (circulated) 1750 SACKS (circ.)
	Perforations 1-3/8" hole each a 105%	Name of Producing Formation Clace 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elroul sted)
	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 105% HOLE SIZE	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (circulated) 1750 SACKS (circ.)
37	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 105% HOLE SIZE 77/8"	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/8*	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 325 SACKS
v.	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1050 HOLE SIZE 17" 114" 7 7/8" TEST DATA AND REQUEST FO	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load opth or be for full 24 hours)	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 325 SACKS
V .	Perforations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1050 HOLE SIZE 17" 112" 7 7/8" TEST DATA AND REQUEST FOOLL WELL	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a	10545 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 325 SACKS
V.	Perforations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1050 HOLE SIZE 17" 112" 7 7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 1/8* 8 5/8* OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load opth or be for full 24 hours)	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 325 SACKS
v .	Perforations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each # 1054 HOLE SIZE 77/8" TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks 8-17-67	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 5 5/81 OR ALLOWABLE (Test must be a able for this de Date of Test. 8-20-67	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 325 SACKS
V.	Perforations 1-3/8" hole each a 1056 HOLE SIZE 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567. TUBING, CASING, ANI CASING & TUBING SIZE 13 1/81 8 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Tubing Pressure	10545 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 sacks (circulated) 1750 sacks (circ.) 325 sacks oil and must be equal to or exceed top allow- is lift, etc.) Choke Size
v .	Perforations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1050 HOLE SIZE 1711 112" 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs.	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 1/8* 1	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1656411
V .	Perforations 1-3/8" hole each a 1056 HOLE SIZE 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de constant of the constant of th	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbis.	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1656411 Choke Size 1666411
V .	Perforations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1050 HOLE SIZE 1711 112" 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs.	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 1/8* 1	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Clrc.) 325 SACKS oil and must be equal to or exceed top allow- is lift, etc.) Choke Size 16/64*
V.	Perforations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1050 HOLE SIZE 1711 112" 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs.	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de constant of the constant of th	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbis.	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (El
V.	Perforations 1-3/8" hole each # 1054 HOLE SIZE 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de constant of the constant of th	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbis.	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (El
V.	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each # 105# HOLE SIZE 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 1/8* 5 5/8* OR ALLOWABLE Date of Test 8-20-67 Tubing Pressure 50 PS1 Oil-Bbls. 54	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbis.	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1656411 Choke Size 1666411
V.	Perforations 1-3/8" hole each # 1054 HOLE SIZE 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de constant of the constant of th	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbls. 23	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul ste
V.	Perforations 1-3/8" hole each # 1054 HOLE SIZE 171 77/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Cisco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 8 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Coll-Bble. 50 PS1 Otl-Bble. 54 Length of Test	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbis. 23	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 16564: Choke Size 16664: Gravity of Condensate
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	Elevations (DF, RKB, RT, GR, etc.) 3975 DF Perforations 1-3/8" hole each a 1056 HOLE SIZE 7778" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 5 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de second production of Test 8-20-67 Tubing Pressure 50 PS1 Cil-Bbls. 54 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing) Casing Pressure Water-Bbis. 23 Bbis. Condensate/MMCF	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 1750 SACKS (Elrcul sted) 16564: Choke Size 16664: Gravity of Condensate
	Perforations 1-3/8" hole each # 1054 HOLE SIZE 171 77/8" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Claco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 5 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de second production of Test 8-20-67 Tubing Pressure 50 PS1 Cil-Bbls. 54 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing) Casing Pressure Water-Bbis. 23 Bbis. Condensate/MMCF	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 sacks (circulated) 1750 sacks (circulated) 1750 sacks (circulated) 325 sacks oil and must be equal to or exceed top allow- is lift, etc.) Choke Size 16/64* Gravity of Condensate Choke Size
	Perforations 1-3/8" hole each a 1059 HOLE SIZE 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 8-17-67 Length of Test 6 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Name of Producing Formation Cisco 10585, 10586 5, 10549, 10553, 10567, TUBING, CASING, AND CASING & TUBING SIZE 13 3/81 5 5/81 OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company Pressure 50 PS1 Oil-Bbls. 54 Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 10545 10590 and 10609 10575, 10582, 10584, D CEMENTING RECORD DEPTH SET 402 4764 10680 fter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure Water-Bbis. 23 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 10545 Depth Casing Shoe 10680 SACKS CEMENT 400 Sacks (circul sted) 1750 sacks (circul sted) 1750 sacks oil and must be equal to or exceed top allow- is lift, etc.) Choke Size 16/64* Gravity of Condensate Choke Size
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.