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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT. RESVR. ☐ OTHER _____				8. Farm or Lease Name Nickson "B"			
2. Name of Operator Cities Service Oil Company				9. Well No. 1			
3. Address of Operator Box 69 - Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well				12. County			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 27 TWP. 15S RGE. 35E NMPM				Lee			
15. Date Spudded 6-28-67	16. Date T.D. Reached 8-12-67	17. Date Compl. (Ready to Prod.) 8-20-67	18. Elevations (DF, RKB, RT, GR, etc.) 3975 DF	19. Elev. Casinghead 3965			
20. Total Depth 10681	21. Plug Back T.D. 10636	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-TD10681	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 10545-10609 - Cisco						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sonic Gamma Ray, Micro, Dual Induction & Sidewall Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48# & 61#	402	17"	400 sacks (circulated)		-	
8 5/8"	24# & 32#	4764	11 1/2"	1750 sacks (circulated)		-	
5 1/2"	17# & 20#	10680	7 7/8"	325 sacks		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2"	10545	10517
31. Perforation Record (Interval, size and number) 1-3/8" hole each @ 10545, 10549, 10553, 10567, 10575, 10582, 10584, 10585, 10586, 10590, and 10609				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10545-10609		acid 1500 gals NEC. 3000 gals. 15% unisol	
33. PRODUCTION							
Date First Production 8-17-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-20-67	Hours Tested 6	Choke Size 16/64"	Prod'n. For Test Period 216	Oil — Bbl. 54	Gas — MCF -	Water — Bbl. 23	Gas — Oil Ratio 73TH
Flow Tubing Press. 50	Casing Pressure -	Calculated 24-Hour Rate 216	Oil — Bbl. 216	Gas — MCF -	Water — Bbl. 92	Oil Gravity — API (Corr.) 38°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) -						Test Witnessed By	
35. List of Attachments Sonic Gamma Ray-Micro, Dual Induction, Sidewall Neutron Logs & Dev. Test							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____		TITLE District Clerk			DATE August 21, 1967		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

0421

T	Anhy	Canyon	T	Ojo Alamo	T	Penn. ('B')
T	Salt	Strawn	T	Kirtland-Fruitland	T	Penn. ('C')
B.	Salt	Atoka	T	Pictured Cliffs	T	Penn. ('D')
T	Yates	Miss	T	Cliff House	T	Leadville
T	7 Rivers	Devonian	T	Menefee	T	Madison
T	Queen	Silurian	T	Point Lookout	T	Elbert
T	Grayburg	Montoya	T	Mancos	T	McCracken
T	San Andres	Simpson	T	Gallup	T	Ignacio Qizte
T	Glorieta	McKee	T	Base Greenhorn	T	Granite
T	Paddock	Ellenburger	T	Dakota	T	
T	Binebry	Gr. Wash	T	Morrison	T	
T	Tubb	Granite	T	Todillo	T	
T	Drinkard	Delaware Sand	T	Entrada	T	
T	Abo	Bone Springs	T	Wingate	T	
T	Wolfcamp	Chloritoid	T	Chinle	T	
T	Penn.	Fullerton	T	Permian	T	
T	Cisco (Mazon)	Manco	T	Penn. ('A')	T	

From	To	Thickness In Feet	Formation
0	402	402	Red Beds, Limestone, and Caliche
402	1859	1457	Red Bed and Anhydrite
1859	1860	1	Anhydrite
1860	2971	1081	Salt & Anhydrite
2971	3213	242	Anhydrite
3213	3415	202	Anhydrite and Limestone
3415	3678	263	Anhydrite
3678	4159	481	Limestone and Anhydrite
4159	4257	98	Limestone, Anhydrite, & Shale
4257	4729	472	Anhydrite and Limestone
4729	5675	946	Limestone
5675	5769	94	Limestone & Sand w/Chert. Series.
5769	5864	95	Limestone
5864	5995	31	Sandy Limestone
5995	6111	116	Limestone, Sand & Chert
6111	5995	3048	Limestone
5995	10147	1088	Limestone, Shale & Chert
10147	10202	55	Limestone & Shale
10202	10323	121	Limestone & Chert
10323	10581	258	Limestone, Shale & Chert
10581	10669	88	Limestone
10669	10681	12	Limestone & Chert
10681			T.B. 10681
10545-10615 (C1500)	Open 2 hrs. Gas to surface in 3 min. Gas rates 33.85 MCF per day, sur. flow press 13 PSI, measured 10' from oil and 54' heavy gas and oil cut mud oil grav. 37 LHM 5188, 151P 60 min. 2822 17P 60 min. 162, 751P 60 min. 2569 PM 5120 bottom hole temp. 162° F, bottom chemo. 5/8", top chemo 1".	67	Formation