

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

AUG 22 10 30 AM '67
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Nickson 'B'
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 158 RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 1975 DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 10681 Lime and Chert, PSTD 10636 well complete. Ran 334 jts. (10693') 17# and 20# 5 1/2" OD N-80 casing set and cemented @ 10680 w/325 sacks Pennix A class '44' w/2% gal and 1 1/2% CFR 2 and 6# salt per sack. Plug down @ 7:30 AM 8-14-67. Ran temp. survey top of cement @ 9150'. WOC 24 hrs. Drill out to 10636. Tested 5 1/2" casing w/1000 PSI for 30 minutes before perforating with no drop in pressure. Perf. w/1-3/8" hole each @ 10545, 10549, 10553, 10567, 10575, 10582, 10584, 10585, 10586, 10590, and 10609. Ran tubing w/packer @ 10517. Acidized perfs. (10545-10609) w/1500 gals. HEC acid max. press. 4500 PSI, @ rate of 8-10 B/N. Flamed 10 BB + 16 BLW/2 hrs. thru 3/4" choke. FTP 175 PSI and died. Pulled tubing and packer. Ran 352 jts. 2 1/2" EUE N-80 tubing set @ 10545 w/packer @ 10517. Acidized perfs. (10545-10609) w/3000 gals. 15% Unisol acid. Max. press. 4100 PSI, Min. press. 3000 PSI AIR 3 B/N @ 3000 PSI. Flamed load flamed on potential 54 BB + 23 BLW/6 hrs. thru 16/64" choke FTP 50 psi Grav. 35° GOR TEST. For a rated 24 hr. potential of 216 BB + 92 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED
C. D. ROBERTSON TITLE District Clerk DATE 8-21-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: