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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4676

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	Lea PS State
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	2 /
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM	No. Vac. Lower Wo.
THE West LINE, SECTION 34 TOWNSHIP 16-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4078' GL	Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐ Perf additional zone in Wo & Tested

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,850' PB.

Pulled producing equipment. Perforated additional zone in Wolfcamp with 2, 1/2" JHPF at 10,139-141' and 10,196-98'. Perforated Abo zone with 2, 1/2" JHPF at 8676-78', 8620-22', 8662-64', 8696-98', 8734-36' and 8781-83'. Treated Wolfcamp zone with 3000 gallons of 15% NE HCL acid. Treated Abo perforations with 8000 gallons of 15% NE acid. Swabbed and tested Abo zone. No indication of commercial production. Ran packer on 2-3/8" tubing. Set packer at 10,102'. Swabbed and cleaned up and returned well to production. Well is now producing in Wolfcamp thru perforations 10,139' to 10,809'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brazzale TITLE Area Engineer DATE May 17, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: