

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> NY	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4676	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Other <input type="checkbox"/>
--	-----------------------------------	--------------------------------

1. Name of Operator	7. Unit Agreement Name
Gulf Oil Corporation	
2. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico 88240	Lea PS State

3. Location of Well	9. Well No.
	1

UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16-S</u> RANGE <u>34-E</u> NMPM.	No. Vac Lower Wolf

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4078' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf Abo & additional zone in Wolf.</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,850' PB.

Full producing equipment. Perforate 5-1/2" casing in Wolfcamp zone with 2, 1/2" JHPF at 10,139-41' and 10,196-98'. Perforate Abo zone with 2, 1/2" JHPF at 8576-78', 8620-22', 8662-64', 8696-98', 8734-36' and 8781-83'. Run straddle tools and treat Abo zone with 9000 gallons of 15% NE acid. Treat Wolfcamp with 3000 gallons of 15% NE acid. Swab and test each zone. If both zones are productive, application will be made for down hole commingling. If only one zone indicates production, will T/A other zone and produce as a single completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Greasek</u>	TITLE <u>Area Engineer</u>	DATE <u>April 10, 1973</u>
-----------------------------	----------------------------	----------------------------

APPROVED BY _____	TITLE _____	DATE _____
-------------------	-------------	------------

19. SIGNATURES OF APPROVAL, IF ANY: