NO. OF COPIES REC	EIVED	i	
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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

December 29, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	1	ANID		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND	-	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPURT UIL AND NA	TURAL GAS	
	OIL				
	TRANSPORTER GAS	-		,	
	OPERATOR				
I.	PRORATION OFFICE				
	Operator				
	Gulf Oil Corporation Address				
	Reason(s) for filing (Check proper box		01 (0)		
	New We!l	Change in Transporter of:	Other (Please e	xplain)	
	Recompletion	Oll Dry Go	78 -		
	Change in Ownership	Casinghead Gas Conde	= 10 mm	gas transper	COL
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation K	ind of Lease	Lease No.
	Lea "PS" State	1 No. Vac. Lower	Wolfeamn s	ate, Federal or Fee	State Kl676
	Location				Correct Kap to
	Unit Letter M ; <u>660</u>	Feet From The South Lin	ne and 660	Feet From The	mt.
	Line of Section 3 Tov	wnship 16_S Range	NMPM,	Les	County
III.	DESIGNATION OF TRANSPORT				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved copy	of this form is to be sent)
	Mobil Pipeline Company		Box 900, Dallas,	Texas	
	Name of Authorized Transporter of Cas	singhead Gas 🚺 or Dry Gas 🦳	Address (Give address to	which approved copy	of this form is to be sent)
	Phillips Petroleum Co.		Phillips Rldg. Is gas actually connected?	Odessa, Texa	6
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	K 34 16-5 34-E	Zes	12-27-	67
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order n	umber:	
• • •		Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)		1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
	Perforations			Depth (Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil and must	be equal to or exceed top allow-
v.	OIL WELL	able for this de	epth or be for full 24 hours)		be equal to or exceed top allow-
v.		OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p		be equal to or exceed top allow-
v.	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, p	ump, gas lift, etc.)	
v .	OIL WELL	able for this de	epth or be for full 24 hours)		
V.	O1L WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, p Casing Pressure	ump, gas lift, etc.)	Size
v .	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, p	ump, gas lift, etc.)	Size
v .	O1L WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, p Casing Pressure	ump, gas lift, etc.)	Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, p Casing Pressure	ump, gas lift, etc.)	Size
v .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, p Casing Pressure Water-Bbls.	ump, gas lift, etc.) Choke Gas-M	Size
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, p Casing Pressure	ump, gas lift, etc.) Choke Gas-M	Size
v.	Oll WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Gas - M Gravity	Size CF v of Condensate
v .	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, p Casing Pressure Water-Bbls.	Choke Gas - M Gravity	Size CF v of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in	Choke Gas - M Gravity Choke	Size OF of Condensate Size
	Oll WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in	Choke Gas - M Gravity	Size OF of Condensate Size
VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in	Choke Gas-M Gravity Choke Gravity	Size Of Condensate Size COMMISSION
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VI.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the ORIGINAL SIGNED C. D. BORLAND	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, p Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL CO APPROVED BY TITLE This form is to be if this is a reques well, this form must b tests taken on the we	Choke Gas-M Gravity Choke Gravity Choke SERVATION Choke NSERVATION It for allowable for a accompanied by it in accordance w	Size Condensate Size COMMISSION 19 ce with RULE 1104. a newly drilled or despened a tabulation of the deviation

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.