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			LABRS OFF	e 0.0) .		
NO. OF COPIES RECEIVED							
DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSEI	RVATION COMMISSION	a PH '	Form C-101 Sevised 1-1-6	55	
FILE	+		JUL 0 J	ا ناس	JA. Malcute	Type or Lease	
U.S.G.S.					STATE		
LAND OFFICE					.5. State Oil K-46	& Gas Lease No.	
OPERATOR					7777777	mmmmm	
APPLICATIO	N FOD DEDMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work	N I OK F L KMIT TO	DRIEL, DELI LIN,	OK I LOO DACK		7. Unit Agre	ement Name	
DRILL		DEEPEN	Pi lic i	BACK			
b. Type of Well			 -		8. Form or Lease Name Lea **PS** State		
OIL SAS WELL 2. Name of Operator	OTHER		ZONE MUL	ZONE	9. Well No.	on State	
Gulf Oil Corporat	i on				9. wen No.		
3. Address of Operator	701		LIN IDECICA	IA TEM	10. Field on	nd Pool, or Wildcat	
P. O. Box 670, Ho	bbs, New Mexic	0 88240	UNDESIGN	AAICL	No. Vacuu	nd Pool, or Wildcot m Lower Wolfcamp	
	R M LO		EET FROM THE SOUTH	LINE	IIIIII		
				721			
AND 660 FEET FROM	THE West LII	NE OF SEC. 34	WP. 16S RGE. 34	NMPM	12. County	<i>…}}}}}</i>	
					Lea		
	HHHHHH			4444	THINK IN	HHHHHI	
		<i> </i>		9A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF,	RT stall 21A Kind	& Status Plug. Bond 2	10,900	Wolfes		Rotary	
21. Lievations (Snow whesher D1,		nket	Lowe Drilling	Co.	7-9-		
23.	•	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		EST. TOP	
17-1/2"	13-3/8"	48#	3501	Circulate		Surface	
11#	8-5/8"	24 - 32# 15.5-17#	4100*	Base of Salt			
7-7/8"	5-1/2"	15.5-17#	10,900	300		99001	
		FOR 20 DAYS UNLESS (DRILLING COMMENCED,					
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the information of the control of t	er Program, IF ANY.	aplete to the best of my k	nowledge and belief.			E AND PROPOSED NEW PRODUC-	
Signed		Tule Area Pr	oduction Manage	<i>K</i>	Date		
(This space for	State Use)					F4	
	•						
APPROVED BY		TITLE		···	DATE		
CONDITIONS OF APPROVAL, IF	, \	t tje badk					
	187\$Z	X Cos	ng.				