

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Union Oil Company of California						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 671 - Midland, Texas						Wildcat	
4. Location of Well						12. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM <u>South</u> LINE OF SEC. <u>25</u> TWP. <u>15-S</u> RGE. <u>34-E</u> NMPM						<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
8-27-67	10-14-67	-	4037.5 GR	4038'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools		Cable Tools	
11,709'	-	-	→	0' to T.D.		-	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Sonic and Dual Induction Laterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4" O.D.	42#	350'	15"	300 sacks		0	
8-5/8" O.D.	32# & 24#	4619'	11"	500 sacks		1255'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Gamma Ray Sonic Log, Dual Induction Laterolog, Resume of Drill Stem Tests							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>R. L. Ladd Jr.</u>				District Drilling Superintendent		DATE <u>October 20, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	1,940'	T. Canyon	11,550'	T. Ojo Alamo	T. Penn. "B"
T. Salt	1,940'	T. Strawn	11,550'	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2,817'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,915'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4,500'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	6,105'	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry	7,285'	T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todillo	
T. Drinkard		T. Delaware Sand		T. Entrada	
T. Abo	8,055'	T. Bone Springs		T. Wingate	
T. Wolfcamp				T. Chinle	
T. Penn.				T. Permian	
T. Cisco (Bough C)	10,920'			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	350	350	Sand & Red Beds				
350	1840	1490	Red Beds & Anhydrite				
1840	4406	2566	Anhydrites				
4406	5312	906	Dolomite				
5312	5582	270	Lime & Sand				
5582	5905	323	Dolomite				
5905	9780	3875	Lime				
9780	10316	536	Lime & Shale				
10316	10550	234	Lime, Shale & Chert				
10550	10646	96	Lime & Shale				
10646	11165	519	Lime & Chert				
11165	11709	544	Lime & Shale				