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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Gulf Oil Corperation Address Reason(s) for filing (Check proper below) New Well	Mexico	AND TRANSPORT OIL AND NATURA	Effective 1-1-65	
LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator Gulf Oil Corperation Address Box 670, Hebbs, New Reason(s) for filing (Check proper below) New Well	Mexico	TRANSPORT OIL AND NATURA	ALGAS	
IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corperation Address Box 670, Hobbs, New Reason(s) for filing (Check proper be	Mexico			
OPERATOR PRORATION OFFICE Operator Gulf Oil Corperation Address Dox 670, Hobbs, New Reason(s) for filing (Check proper be New Well	Mexico			
OPERATOR PRORATION OFFICE Operator Gulf Oil Corpgration Address Box 670, Hebbs, New Reason(s) for filing (Check proper be	Mexico			
PRORATION OFFICE Operator Gulf Oil Corperation Address Box 670, Hebbs, New Reason(s) for filing (Check proper be	Mexico			
Operator Gulf Oil Carppretion Address Box 670, Hebbs, New Reason(s) for filing (Check proper below the New Well	Mexico			
Reason(s) for filing (Check proper be	Mexico			
Reason(s) for filing (Check proper be	Mexico			
Reason(s) for filing (Check proper be				
Reason(s) for filing (Check proper be				
	- · /	Other (Please explain)		
	Change in Transporter of:			
Recompletion	Oil D	ory Gas New Well		
Change in Ownership	Casinghead Gas C	ondensate		
76 -1			6	
If change of ownership give name and address of previous owner			11 11	
	7 7.			
I. DESCRIPTION OF WELL AND		<u> </u>		
Lease Name	Well No. Pool Name, Include	ing Formation Lower (Un Kind of I) f ⁻	
Lea PS State	2 Undesigna	ted Wolfsamp (-3355) State, Fe	ederal or Fee State 1-1676	
Location		a - a -d		
Unit Letter K ; 18	75 Feet From The South	Line and 2085 Feet F	rom The West	
		al m	• -	
Line of Section 3 T	ownship 16-8 Range	34-E , NMPM,	Les County	
A DESCRIPTION OF TRANSPOL	nmen of our live viaminar			
Name of Authorized Transporter of C			pproved copy of this form is to be sent)	
Mebil Pipeline Compa			Dellas, Texas	
Name of Authorized Transporter of C			pproved copy of this form is to be sent)	
Vented	Abiligioda Gas Cas Cas Cas Cas Cas Cas Cas Cas Cas C	Address (tree duriess to which a	pproved copy of this form is to be sent;	
Ventos	Unit Sec. Twp. Rge	In one ordinally connected?	When	
If well produces oil or liquids, give location of tanks.	K 34 16-6 3		when	
Designate Type of Complet		XX		
Date Spudded 9-3-67	Date Compl. Ready to Prod.	Total Depth 10,835'	P.B.T.D. 10.831'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/G Pay	Tubing Depth	
ko78' GL	Welfeamp	10,718'	10,635'	
Perforations			Depth Casing Shoe	
10,718-20, 10,741-43	1, 10,760-621 & 10,801	9031	10,835'	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	h061	375 sacks (Giroulated)	
11"	8-5/8*	10891	150 sacks (700 at 2150	
7-7/8"	5-1/2"	10,8351	685 sacks (TOC at 7075	
	2-3/8*	10,635'		
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must		oil and must be equal to or exceed top allow	
OIL WELL		us depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)	
	10-16-67	Swabbed and flowed		
10-16-67		Casing Pressure	Choke Size	
10-16-67 Length of Test	Tubing Pressure	_		
Length of Test 21 hours	Tubing Pressure		2#	
21 hours Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Water-Bbis.	Gas-MCF	
Length of Test 21 hours	Tubing Pressure	Water-Bbls.		
21 hours Actual Prod. During Test 245	Tubing Pressure Oil-Bbls.		Gas-MCF	
21 hours Actual Prod. During Test 215 GAS WELL	Tubing Pressure Oil-Bbls. 190	55	Gas - MCF	
21 hours Actual Prod. During Test 215	Tubing Pressure Oil-Bbls.		Gas-MCF	
Length of Test 21 hours Actual Prod. During Test 215 GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 190 Length of Test	55 Bbls. Condensate/MMCF	Gravity of Condensate	
21 hours Actual Prod. During Test 245 GAS WELL	Tubing Pressure Oil-Bbls. 190	55	Gas - MCF	
Length of Test 21 hours Actual Prod. During Test 215 GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 190 Length of Test	55 Bbls. Condensate/MMCF	Gravity of Condensate	
Length of Test 21 hours Actual Prod. During Test 215 GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. 190 Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate	
Length of Test 21 hours Actual Prod. During Test 245 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Oil-Bbls. 190 Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	

VI.

ORIGINAL SIGNED BY

(Signature)

Area Production Manager

(Title)

October 23, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.