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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4676

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea #PS# State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER K , 1875 FEET FROM THE South LINE AND 2085 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 16-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4078' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,835' TD, 10,831' PB.

Lowe Drilling Company reached TD 10,835' of 7-7/8" hole at 1:00 PM, October 6, 1967. Circulated and POH. Ran logs. Ran 212 joints, 7022' of 5-1/2" 15.5# J-55 ST&C, 1 joint, 32' of 5-1/2" 15.5# J-55 short thread pin X buttress thread coupling, 114 joints and 1 cut joint, 3765' of 5-1/2" 15.5# J-55 buttress thread casing. Total of 327 joints and 1 cut joint, 10,819'. Set shoe at 10,835'. Cemented with 360 sacks of Class C with 16% gel, 3% salt, .3% D-31 and 325 sacks of Class H with 1% D-31. WOC 7 hours. TS indicated TOC at 7075'. WOC over 24 hours. Tested casing with 1600#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____ TITLE **Area Production Manager**

DATE **October 12, 1967**

APPROVED BY *John W. Runyan*
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____