

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCC  
 1-Mr. R. J. Starrak - Houston  
 1-Mr. R. L. White - Midland  
 1-File

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE PS
3. Address of Operator P.O. BOX 249, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 660 SOUTH 1980 FEET FROM THE LINE AND FEET FROM WEST 32 16-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat LOV. SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 3801 CR	12. County LRA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 2" tubing out of hole. Schlumberger ran Gamma Ray-Compensated Neutron log from 4600' back to 2000'. Set Johnson CI bridge plug at 4410' and cement on top of plug back to 4375' PBTD. Perforated 5-1/2" casing with one shot each at 3800, 24', 39, 49-1/2, 65, 69, 93; 3919, 30, 37, 42, 50, 53, 56, 59, 69, 75, 78; 4012, 17, and 37'. (21 holes). Treated with 1,000 gals. 15% HCL NE and 30 ball sealers. Well backflowed 30 minutes. Recovered 7 BLW. Swabbed 2 hrs. Recovered 21 BLW. Well was dry. Made one run per hr next 5 hrs. and did not get any fluid to surface; no gas at all. 20 hr. SITP 60%. Bled off; swabbed; no fluid level and no fluid to surface. No gas and would not burn at flowline after swab run. Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.L. Wade: ORIGINAL SIGNED BY: AREA SUPERINTENDENT DATE JANUARY 16, 1976

APPROVED BY: DATE: 1/16/76

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh