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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMCCC  
1 - File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7897	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Getty Oil Company (Formerly Tidewater Oil Company)		State "PS"
3. Address of Operator		9. Well No.
Box 249, Hobbs, New Mexico		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		<u>Levington-San Andres</u>
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3801 GR</u>		<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Change name of Operator</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5200'. Set 5-1/2" 15.5# J-55 SS Casing at 5200'. Cemented w/2080 sacks Incoor 50-50 Pos w/5% salt and 200 sacks Incoor neat. Circulated an estimated 200 sacks. WOC 2 1/2 hours. Tested 5-1/2" casing at 1600# for 30 minutes, no drop in pressure.

Perforated 5-1/2" casing w/one jet each at 4909, 4911, 4916, 4919, 4926, 4938, 4954, 4957, 4962 and 4966'. Treated perforations with 3200 gals. 15% Unisol acid. In 9 hours swabbed 12 1/2 BTF. Recovered all acid water and 65 barrels formation water. 1 1/2 hr. SIP 40#. Pulled RTTB. Set Baker CI bridge plug at 4810' and dumped one sack cement on top, back to approximately 4800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed By		
SIGNED <u>C. L. WADE</u>	TITLE <u>Area Supt.</u>	DATE <u>10-27-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		