

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 10 9 53 AM '67

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
HEIMERICH & PAYNE, INC. & JOSEPH E. PAYNE, JR.	Mary Love
3. Address of Operator	9. Well No.
P. O. Box 548 Iraan, Texas 79744	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 14S RANGE 38E NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3824' Ground Level	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run 147 jts. 8-5/8" csg. set at 4659'. All new 24# & 32# J-55 and H-40.  
Cemented with 500 sacks Lonestar Halliburton Light and 200 sacks Lonestar Incor neat, w/ 2%CaCl<sub>2</sub>  
Total slurry volume, 1,275 cubic feet. Temp. survey ran 8 hrs. after plug down at 11:00 AM  
10-5-67 showed top of cement at 2,000' from surface.

Temp. of cement slurry when mixed - 75<sup>0</sup>F.  
Temp. of btm. of hole est. - 108<sup>0</sup>F.

Est. of cement strength at time of testing - 1600 psi.  
Actual time cement in place prior to starting casing test - 8 hrs.  
Press. csg. to 900 psig and held for 30 min.

Csg. run in well: 1441' 32# J-55  
1100' 32# H-40  
2118' 24# J-55

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Thurman TITLE District Engineer DATE 10-13-67

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: