

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well temporarily abandoned due to OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER fish at 9537'.		7. Unit Agreement Name
2. Name of Operator H. L. Brown, Jr.		8. Farm or Lease Name Shell State
3. Address of Operator P. O. Box 2237, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER 0 1665 East 609 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 15S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4305.5 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence plugging operations 1-13-88 by moving & rigging up Pool WS.

- 1) Cut plate off 5½" csg. NU BOP. Trip in hole w/tubing to 8500', mixed mud.
- 2) Loaded hole with 9.5 ppg mud. Spot 25 sx cmt plug from 8400'-8500'. ND BOP. Welded pull nipple to 5½" csg. Approximate free point from stretch calculations @ 4900'. Shot 5½" casing @ 4858', could not pull free. Shot @ 4588', pulled casing free.
- 3) Pulled and LD 108 jts 5½" csg. Trip in hole w/tubing to 4907'. Set #2 cmt plug with 20 sx from 4907'-5705'. Trip out hole to 4629', set #3 plug with 35 sx cmt from 4629'-4471'. Pull up 20 jts.
- 4) Tagged cmt plug #3, OK. Trip out of hole to 3550'. Set #4 plug w/35 sx from 3550'-3450'. Trip out of hole w/tubing. Rig up wireline truck and perforate 8-5/8" csg @ 450'.
- 5) Tagged #4 plug, OK. Attempted to circulate 8-5/8" annulus, could not. Received permission from Jerry Sexton of NMOCC to set plug in casing. Set plug #5 with 50 sx cmt from 496'-312'. Trip out of hole: Cut off wellhead. Set plug #6 with 10 sx cmt @ surface. Weld on plate. Installed dry hole marker. Rig down & released rig. Dug up anchors. Covered up workover pit. Well P&A'd January 20, 1988.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry G. Kasan TITLE Production Clerk DATE 2-2-88
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE 2/1/88
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 1 1983
OCS
HOBBS OFFICE