

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Well was never completed due to fishing.	7. Unit Agreement Name
2. Name of Operator H. L. Brown, Jr.	8. Farm or Lease Name Shell State
3. Address of Operator P. O. Box 2237, Midland, Texas 79702	9. Well No. 1
4. Location of well UNIT LETTER 0 1665 FEET FROM THE East LINE AND 609 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 15S RANGE 32E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4305.5 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been temporarily abandoned due to fish at 9537'. (Please see well bore sketch and daily reports submitted 8 July 1987.) Propose to plug as follows:

- 1) Circulate hole with 9.5 PPG mud laden fluid, Spot 25 sx Class "H" cement plug 8400-8500' with tubing.
- 2) Freepoint, shoot off and pull 5-1/2" casing. (Freepoint was previously at 4900'.)
- 3) Spot 35 sx Class "H" cement plug 4850-4950' with tubing (plug to be at casing stub).
- 4) Spot 35 sx Class "H" cement plug 3450-3550' (8-5/8" casing shoe at 3500') with tubing.
- 5) Perforate 8-5/8" casing at 450', circulate 250 sx Class "H" cement through perfs.
- 6) Place 10 sx Class "H" cement plug at surface.

This plugging procedure is in accordance with my conversation of 13 July 1987 with Jerry Sexton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cal Bird TITLE Production Engineer DATE 27 July 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 30 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 26 1987
240
40380 1987