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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 2797	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ D. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Shell-State	
2. Name of Operator King Resources Company		9. Well No. No. 1	
3. Address of Operator Security Life Building Denver, Colo. 80202		10. Field and Pool, or Wildcat N. Anderson Ranch	
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 495 FEET FROM THE south LINE AND 1650 FEET FROM THE East LINE OF SEC. 32 TWP. 15-S RGE. 32-E NMPM			
15. Date Spudded Oct. 20, '67	16. Date T.D. Reached Nov. 18, '67	17. Date Compl. (Ready to Prod.) Nov. 19, 1967	18. Elevations (DF, RKB, RT, GR, etc.) 4283 Gr.
19. Elev. Casinghead 4398'	20. Total Depth 9900	21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X		24. Producing Interval(s), of this completion - Top, Bottom, Name none	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Sonic, Lateralog, and Micro-Lateralog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 #	400'	17 1/2"	370 sx circ.	none
8 5/8"	24 & 32 #	3500'	11"	550 sx	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Lu B. Butler	TITLE Agent	DATE Dec. 19, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **1215'**
T. Salt **1405'**
B. Salt **2460'**
T. Yates **2490'**
T. 7 Rivers
T. Queen **3310'**
T. Grayburg
T. San Andres **4195'**
T. Glorieta **5705'**
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo **7490'**
T. Wolfcamp **8890'**
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0')	1215	1215	Red Beds				
1215	1405	190	Anhydrite				
1405	2460	1055	Salt and Anhydrite				
2460	4195	1735	Red Beds, Salt, sand and Anhydrite				
4195	5700	1505	Dolomite				
5700	7490	1795	Dolomite & Anhydrite				
7490	8890	1500	Dolomite and shale				
8890	9900	1010	Limestone and Shale				