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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1441
7. Unit Agreement Name
8. Farm or Lease Name T. P. State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Signal Oil and Gas Company
3. Address of Operator 125 Central Bldg., Midland, Texas
4. Location of Well UNIT LETTER <u>SK</u> , 1887 FEET FROM THE east LINE AND 2164 FEET FROM THE south LINE, SECTION 1 TOWNSHIP 16 south RANGE 38 east NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Signal Oil and Gas Company took over drilling operations on the T. P. State No. 1 from J. C. Williamson at 12:00 midnight 2-29-68. We placed 130 sx cement plug from 10,000' to 10,500'. We plan to set a whipstock at 10,342.27' (1889.59' FEL and 2029.35' FSL). Our target is 657.72' N78°32'E (1250' FEL and 2160' FSL). This program has been discussed with Mr. J. Ramey in Hobbs. We anticipate setting this whipstock 3-2-68. The directional hole is necessary because of the presence of a fault encountered in the original hole. A request for a hearing on the directional hole and irregular location will be requested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. B. Sanford Jr. TITLE Production Engineer DATE 3-1-68.  
APPROVED BY J. Ramey TITLE  DATE 4-11-68  
CONDITIONS OF APPROVAL, IF ANY: