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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <b>None</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>Crockett</b>
2. Name of Operator <b>Earl T. Smith &amp; Associates, Inc.</b>		8. Farm or Lease Name <b>Crockett</b>
3. Address of Operator <b>P. O. Box 7407 - Amarillo, Texas 79109</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>990</b> FEET FROM <b>South</b> <b>12</b> <b>15S</b> <b>36E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3871 GL</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Surface Casing:** Ran 13 joints of 42#, H-40, 11 3/4", 8RD, ST&C Casing totals 398.34' and set at 380.34. Cemented with 400 sacks of regular containing 2 % NH<sub>4</sub>Cl and 1 1/2 % CaCl<sub>2</sub>. Good circulation throughout job. WOC 8 hours and tested casing to 1500 psi, pressure held constant for 30 minutes.

**Intermediate Casing:** Ran 148 joints of 8 5/8", 32#/ft. and 24#/ft, 8RD, ST&C casing totaling 4631.05' and set at 4624'. Cemented with 300 sacks of regular containing 8% gel. and tailed in with 150 sacks of regular containing 2% CaCl<sub>2</sub>. Good circulation throughout job. WOC 12 hours Pressure tested casing to 1500 psi. for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert J. Chase TITLE Engineer DATE 2-29-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: