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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9538

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Forest Oil Corporation	8. Farm or Lease Name State "A"
3. Address of Operator Box 4106 - Odessa, Texas	9. Well No. 3
4. Location of Well UNIT LETTER K 1,650 FEET FROM THE South LINE AND 2,310 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4182'DF, 4183'RT, 4170'GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Drillstem Tests** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-28-67 at 10,840', ran DST #1, 10,794' - 10,840' (Wolfcamp), Tool open, total of 2', 35" with very weak blow & died immediately. Recovered 2,500' W.C. & 35' Sli GCDM. 15" IFP #1065, 30" ISIP #2653, 2', 20" 2nd FP #1065 & #1065, 2 hr. FSIP #3510, Hyd in #4939, out #4895.

On 12-29-67 at 10,900' attempted DST #2 (Wolfcamp) packers failed immediately. No test.

On 12-30-67 at 10,900' Ran DST #3, 10,785' - 10,900' (Wolfcamp), tool open total of 3', 6" with weak to fair flow, no GTS, Recovered 122' O&GCDM & 1,000' Sli GCSW. ISIP #2400, 2nd FP #162-532, 3 hr. FSIP #2009, No IFP recorded.

On 1-6-68 at 11,500', Ran DST #4, 11,475' - 11,500' (Penn.), Tool open total of 2', 10" with fair blow throughout. Recovered 2' oil & 90' drilling mud, no gas. 10" ISFP #47, 30" ISIP #2637, 2 hr. 2nd FP #47-47. 1 hr. FSIP #3800, Hyd. in & out #5292.

On 1-9-68 at T.D. of 11,575', Ran straddle DST #5, 5,559' - 5,618' (San Andres), Tool a total of 2', 10" with good blow throughout. Recovered 3870' water, no gas, no oil, 10" IFP #142-590. 60" SISP #2088, 2 hr. 2nd FP #613-1785, 60" FSIP #2007, Hyd. in & out #2578.

Final total depth of well was 11,575'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. R. Wright* TITLE Division Production Sup't. DATE 1-9-68
APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: