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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Forest Oil Corporation	8. Farm or Lease Name State "A"
3. Address of Operator P. O. Box 4106, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1,650</u> FEET FROM THE <u>South</u> LINE AND <u>2,310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>16-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4182' DF, 4183' RT, 4170' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-30-67 at a total depth of 4,500' into top of San Andres lime, new 8-5/8" O.D. 24# and 32# J-55 ST&C casing was cemented at 4,495' with 750 sacks Incor 50/50 Poz 6% Gel and 150 sacks Incor neat cement. Plug was down at 12:40 A.M. 12-1-67. Top of cement outside casing was determined to be at 2,500 feet by Halliburton temperature survey.

After waiting on cement 25-3/4 hours the casing was tested to 1000# psi for 30 minutes without loss of pressure. Sixty-five feet of cement and plugs were drilled out of bottom of casing where 1000# psi was applied which held for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. R. Wright</u>	TITLE <u>Division Production Sup't.</u>	DATE <u>12-4-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>DEC 1 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		