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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**E-9538**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>FOREST OIL CORPORATION</b>	8. Farm or Lease Name <b>STATE "A"</b>
3. Address of Operator <b>P. O. Box 4106, Odessa, Texas 79760</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1,650</b> FEET FROM THE <b>South</b> LINE AND <b>2,310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>16-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4170' GR.</b>	12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-13-67 at 1:P.M. a 24" hole was spudded with a rathole digging unit and drilled to a depth of 30 feet below ground level at which depth 20" O.D. conductor pipe was cemented with 4 cu. yds. of ready mixed concrete.

A rotary drilling rig was rigged up and commenced drilling at 10:A.M. 11-20-67 and at a depth of 355' ran 10 joints of 13 3/8" O.D. #48/ft. grade H-40 ST&C new casing. It was cemented at 355' with 375 sacks of Incor cement with 2% CaCl<sub>2</sub> at 1:30 P.M. 11-21-67 by pump and plug method circulating approximately 15 sacks to the surface.

Under cementing option 2 after waiting on cement 25 hours the casing was tested to #800 psi and held 30 minutes without loss using clear water. After drilling 35' cement plug in casing the cement job was tested to #600 psi holding without loss for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Wright TITLE Division Production Supt. DATE 11-24-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: