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NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7897	

1a. TYPE OF WELL						7. Unit Agreement Name											
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name											
2. Name of Operator						9. Well No.											
Getty Oil Company						2											
3. Address of Operator						10. Field and Pool, or Wildcat											
Box 249, Hobbs, N. Mex.						Lovington San Andres											
4. Location of Well																	
UNIT LETTER K LOCATED 2005 FEET FROM THE South LINE AND 1980 FEET FROM						12. County											
THE West LINE OF SEC. 32 TWP. 16S RGE. 37E NMMP						Lee											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)											
11-11-67		11-21-67		Dry		3796.5 GL											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By											
4811		Surface				0-4811'											
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made											
NONE						Yes											
26. Type Electric and Other Logs Run						27. Was Well Cored											
Lane Wells GR-N, Acoustilog, Focused log						No											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
8-5/8	20	411	12-1/4	350 ann. Incer		None											
5-1/2	15.5	4809	7-7/8	1808 ann. Incer 50-50		None											
				Powmix													
29. LINER RECORD				30. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
						None											
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
4701-49, with nine 3/8" holes				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4701-4749</td> <td>1250 gals. HDA Acid</td> </tr> <tr> <td></td> <td>8000 gals. 20% Acid</td> </tr> <tr> <td></td> <td>30,000 gals. gelled water</td> </tr> <tr> <td></td> <td>23,000# sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4701-4749	1250 gals. HDA Acid		8000 gals. 20% Acid		30,000 gals. gelled water		23,000# sand
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4701-4749	1250 gals. HDA Acid																
	8000 gals. 20% Acid																
	30,000 gals. gelled water																
	23,000# sand																
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
None						P & A											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By											
35. List of Attachments																	
Deviation survey and electric logs																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
Original Signed By																	
O. L. WADE																	
SIGNED		TITLE			DATE												
		Area Supt.			4-19-68												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2013'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3088'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4674'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	417	417	Surface				
417	533	116	Redbed				
533	1175	942	Redbed & shale				
1175	1929	454	Redbed and anhy.				
1929	2149	220	Anhy.				
2149	3940	1791	Anhy. & salt				
3940	4192	252	Anhy. & lime				
4192	4725	533	Lime				
4725	4740	15	Lime, dolo.				
4740	4811	71	Lime				