

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C. L. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4765	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>SND</u>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<u>Verde Grande Inc.</u>		<u>Aztec st.</u>
3. Address of Operator		9. Well No.
<u>P.O. Box 147, Lovington, N.M. 88260</u>		<u>1</u>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		<u>Undesignated</u>
THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3838 G1 (Est.)</u>		<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We Propose to pull the tubing and packer and Run a current log on the well from 9,980' to 10,980'.

Then according to the current log we Propose to reperforate the well at various intervals as the log indicates.

We will then Frac the new perforations with 3000 Gals. 15% HCL.

We then expect to reset the packer and tubing the same depth as before and then test the packer with packer fluid and 500# pressure and Resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Condit TITLE President DATE 4-2-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton TITLE District 1 Supervisor DATE APR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 5 1963
U.S. AIR FORCE